Schedule LSM-1 Page 1 of 5 Eighteenth Revised Page 74 Superseding Seventeenth Revised Page 74

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CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:         As shown on Schedule LSM-2, Page 1           Dec-14         Jan-15         Feb-15         Mar-15         May-15         Total         Jun-15         Jul-15         Aug-15         Sep-15         Nov-15         Total														
Power Supply Charge	Dec-14	Jan-15	rep-15	Mar-15	<u>Apr-15</u>	<u>May-15</u>	<u>10181</u>	Jun-15	<u>Jul-15</u>	Aug-15	<u>Sep-15</u>	<u>Oct-15</u>	Nov-15	Total
Residential Class 1 Reconciliation	<del>(\$32,336)</del>	<del>(\$34,497)</del>	<del>(\$27,752)</del>	<del>(\$27,366)</del>	<del>(\$23,939)</del>	<del>(\$22,101)</del>	<del>(\$167,992)</del>	(\$18,864)	(\$22,600)	(\$23,102)	(\$17,510)	(\$16,730)	(\$17,886)	(\$116,693)
2 Total Costs	<del>\$7,688,783</del>	\$ <del>10,220,196</del>	<del>\$7,681,313</del>	<del>\$4,862,229</del>	<del>\$2,547,989</del>	<del>\$1,912,750</del>	<del>\$34,913,260</del>	\$2,407,818	\$3,212,457	\$2,930,915	\$2,085,067	\$2,062,232	\$2,933,915	\$15,632,402
3 Reconciliation plus Total Costs (L.1 + L.2)	<del>\$7,656,446</del>	<del>\$10,185,698</del>	<del>\$7,653,562</del>	<del>\$4,834,863</del>	<del>\$2,524,050</del>	<del>\$1,890,649</del>	<del>\$34,745,268</del>	\$2,388,954	\$3,189,856	\$2,907,812	\$2,067,556	\$2,045,502	\$2,916,029	\$15,515,709
4 kWh Purchases	47,036,273	<u>50,179,825</u>	<u>40,367,270</u>	<u>39,806,090</u>	<u>34,822,206</u>	<u>32,148,045</u>	<del>244,359,709</del>	39,812,701	47,698,841	48,758,244	<u>36,955,383</u>	<u>35,309,306</u>	<u>37,749,093</u>	246,283,568
5 Total, Before Losses (L.3 / L.4)	\$0.16278	<del>\$0.20298</del>	<del>\$0.18960</del>	<del>\$0.12146</del>	<del>\$0.07248</del>	<del>\$0.05881</del>	<del>\$0.14219</del>	\$0.06000	\$0.06687	\$0.05964	\$0.05595	\$0.05793	\$0.07725	\$0.06300
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	6.40%	6.40%	<u>6.40%</u>	6.40%	<u>6.40%</u>	6.40%	6.40%
<ul> <li>7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))</li> <li>8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))</li> </ul>	<del>\$0.17320</del>	\$0.21597	<del>\$0.20173</del>	<u>\$0.12923</u>	<del>\$0.07712</del>	\$0.06257-	<del>\$0.15129</del>	\$0.06385	\$0.07115	\$0.06345	\$0.05953	\$0.06164	\$0.08219	\$0.06703
G2 and OL Class 9 Reconciliation	<del>(\$14,152)</del>	<del>(\$14,640)</del>	<del>(\$13,455)</del>	<del>(\$14,392)</del>	<del>(\$12,717)</del>	<del>(\$12,454)</del>	<del>(\$81,810)</del>	(\$9,261)	(\$11,431)	(\$11,298)	(\$9,897)	(\$8,395)	(\$8,371)	(\$58,653)
10 Total Costs	<del>\$3,394,308</del>	<del>\$4,405,940</del>	<del>\$3,806,276</del>	<del>\$2,561,673</del>	<del>\$1,392,722</del>	<del>\$1,129,647</del>	<del>\$16,690,567</del>	\$1,164,171	\$1,654,291	\$1,455,151	\$1,217,293	\$1,045,863	\$1,403,207	\$7,939,975
11 Reconciliation plus Total Costs (L.9 + L.10)	<del>\$3,380,156</del>	<del>\$4,391,300</del>	<del>\$3,792,822</del>	<del>\$2,547,281</del>	<del>\$1,380,005</del>	<del>\$1,117,193</del>	<del>\$16,608,757</del>	\$1,154,910	\$1,642,860	\$1,443,853	\$1,207,396	\$1,037,468	\$1,394,836	\$7,881,322
12 kWh Purchases	<u>20,585,918</u>	<u>21,294,876</u>	<u>19,570,986</u>	<u>20,934,198</u>	<u>18,497,763</u>	<u>18,115,455</u>	<u>118,999,197</u>	<u>19,543,351</u>	24,122,501	23,842,757	20,886,551	17,716,054	17,665,628	123,776,842
13 Total, Before Losses (L.11 / L.12)	<del>\$0.16420</del>	<del>\$0.20621</del>	<del>\$0.19380</del>	<del>\$0.12168</del>	<del>\$0.07460</del>	<del>\$0.06167</del>	<del>\$0.13957</del>	\$0.05909	\$0.06810	\$0.06056	\$0.05781	\$0.05856	\$0.07896	\$0.06367
<ul> <li>13 Total, Before Losses (L.11 / L.12)</li> <li>14 Losses</li> </ul>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
<ul> <li>Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))</li> <li>Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))</li> </ul>	<del>\$0.17471</del>	<u>\$0.21941</u>	\$0.20620	<del>\$0.12947</del>	<del>\$0.07938</del>	\$0.06562	<del>\$0.14850</del>	\$0.06288	\$0.07246	\$0.06443	\$0.06151	\$0.06231	\$0.08401	\$0.06775
Renewable Portfolio Standard (RPS) Charge										As shown o	n Schedule LS	5M-3, Page 1		
17 Reconciliation	<del>(\$127,993)</del>	<del>(\$135,285)</del>	<del>(\$113,449)</del>	<del>(\$114,967)</del>	<del>(\$100,922)</del>	<del>(\$95,137)</del>	<del>(\$687,752)</del>	(\$80,565)	(\$97,484)	(\$98,543)	(\$78,510)	(\$71,972)	(\$75,215)	(\$502,289)
18 Total Costs	<u>\$267,000</u>	<u>\$443,814</u>	<u>\$372,179</u>	<u>\$377,160</u>	<u>\$331,084</u>	<u>\$312,105</u>	<u>\$2,103,342</u>	\$202,007	<u>\$244,432</u>	\$247,084	\$196,859	<u>\$180,463</u>	<u>\$188,592</u>	<u>\$1,259,437</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	<del>\$139,007</del>	<del>\$308,529</del>	<del>\$258,731</del>	<del>\$262,193</del>	<del>\$230,162</del>	<del>\$216,968</del>	<del>\$1,415,590</del>	\$121,442	\$146,948	\$148,542	\$118,349	\$108,490	\$113,377	\$757,148
20 kWh Purchases	<del>67,622,191</del>	<del>71,474,701</del>	<del>59,938,257</del>	<del>60,740,289</del>	<del>53,319,969</del>	<u>50,263,500</u>	<del>363,358,907</del>	59,356,052	71,821,342	72,601,001	<u>57,841,934</u>	53,025,360	55,414,721	370,060,410
21 Total, Before Losses (L.19 / L.20)	<del>\$0.00206</del>	<del>\$0.00432</del>	<del>\$0.00432</del>	<del>\$0.00432</del>	<del>\$0.00432</del>	\$0.00432	<del>\$0.00390</del>	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
<ul> <li>23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))</li> <li>24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))</li> </ul>	<del>\$0.00219</del>	<del>\$0.00459</del>	<del>\$0.00459</del>	<del>\$0.00459</del>	<del>\$0.00459</del>	\$0.00459	<del>\$0.00415</del>	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218
TOTAL DEFAULT SERVICE CHARGE         Total Retail Rate - Residential Variable Default Service Charge (L.7         25 + L.23)         Total Retail Rate - Residential Fixed Default Service Charge         26       (L.8+L.24)	<del>\$0.17539</del>	<del>\$0.22056</del>	<del>\$0.20632</del>	<del>\$0.13382</del>	<del>\$0.08171</del>	<del>\$0.06716</del>	<del>\$0.155</del> 44	\$0.06603	\$0.07333	\$0.06563	\$0.06171	\$0.06382	\$0.08437	\$0.06921
Total Retail Rate - G2 and OL Variable Default Service Charge         27       (L.15 + L.23)         Total Retail Rate - G2 and OL Fixed Default Service Charge         28       (L.16+L.24)	<del>\$0.17690</del>	<del>\$0.22400</del>	<del>\$0.21079</del>	<del>\$0.13406</del>	<del>\$0.08397</del>	<del>\$0.07021</del>	<del>\$0.15265</del>	\$0.06506	\$0.07464	\$0.06661	\$0.06369	\$0.06449	\$0.08619	\$0.06993

Authorized by NHPUC Order No. 25,720 in Case No. DE 14-061, dated October 3, 2014

Authorized by NHPUC Order No. in Case No. DE 15-079, dated

NHPUC No. 3 - Electricity Delivery

Unitil Energy Systems, Inc.

Issued By: Mark H. Collin Issued: April 3, 2015 Treasurer Effective: June 1, 2015

#### NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

#### CALCULATION OF THE DEFAULT SERVICE CHARGE

	G1 Class Default Service:										As shown on	Schedule L	SM-4, Page	1	
		Dec-14	<del>Jan-15</del>	<del>Feb-15</del>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Total</u>	Jun-15	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	Total
	Power Supply Charge														
1	Reconciliation							<del>\$140,389</del>							(\$238,690)
2	Total Costs excl. wholesale supplier charge							<u>\$18,809</u>							\$20,265
3	Reconciliation plus Total Costs excl. wholes ale supplier charge $(L.1 + L.2)$							<del>\$159,199</del>							(\$218,425)
4	kWh Purchases							<u>42,093,121</u>							46,592,069
5	Total, Before Losses (L.3 / L.4)							<del>\$0.00378</del>							(\$0.00469)
6	Losses							<u>4.591%</u>							4.591%
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	<del>\$0.00396</del>	<del>\$0.00396</del>	<del>\$0.00396</del>	<del>\$0.00396</del>	<del>\$0.00396</del>	<del>\$0.00396</del>	<del>\$0.00396</del>	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)
8b	Wholesale Supplier Charge Losses	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>		MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	
8	Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET		MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET		MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge										As shown on	Schedule L	SM-5, Page	1	
10	Reconciliation	(\$16,761)	<del>(\$15,973)</del>	<del>(\$17,084)</del>	(\$16,320)	<del>(\$15,650)</del>	<del>(\$16,980)</del>	<del>(\$98,768)</del>	(\$7,634)	(\$7,614)	(\$8,347)	(\$7,895)	(\$6,178)	(\$7,007)	(\$44,675)
11	Total Costs	<u>\$28,163</u>	<u>\$42,210</u>	<u>\$45,144</u>	<u>\$43,126</u>	<u>\$41,356</u>	<u>\$44,871</u>	<u>\$244,870</u>	<u>\$27,567</u>	<u>\$27,494</u>	\$30,142	\$28,509	\$22,310	\$25,301	<u>\$161,324</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	<del>\$11,403</del>	<del>\$26,237</del>	\$ <del>28,060</del>	<del>\$26,806</del>	<del>\$25,706</del>	\$27,891	<del>\$146,102</del>	\$19,933	\$19,880	\$21,795	\$20,614	\$16,132	\$18,294	\$116,648
13	kWh Purchases	<u>7,143,093</u>	<u>6,807,610</u>	<del>7,280,736</del>	<u>6,955,207</u>	<u>6,669,757</u>	<u>7,236,718</u>	4 <del>2,093,121</del>	7,961,674	<u>7,940,598</u>	<u>8,705,486</u>	8,233,654	<u>6,443,461</u>	7,307,196	46,592,069
14	Total, Before Losses (L.12 / L.13)	<del>\$0.00160</del>	<del>\$0.00385</del>	<del>\$0.00385</del>	<del>\$0.00385</del>	<del>\$0.00385</del>	<del>\$0.00385</del>		\$0.00250	\$0.00250	\$0.00250	\$0.00250	\$0.00250	\$0.00250	
15	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>		4.591%	<u>4.591%</u>	4.591%	4.591%	4.591%	4.591%	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00167	<del>\$0.00403</del>	<del>\$0.00403</del>	<del>\$0.00403</del>	<del>\$0.00403</del>	<del>\$0.00403</del>		\$0.00262	\$0.00262	\$0.00262	\$0.00262	\$0.00262	\$0.00262	
	TOTAL DEFAULT SERVICE CHARGE														
17	Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET		MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Authorized by NHPUC Order No. 25,720 in Case No. DE 14-061, dated October 3, 2014							Au	thorized by N	HPUC Orde	er No. ii	n Case No. D	E 15-079, da	ted	

Issued By: Mark H. Collin Treasurer Issued: April 3, 2015 Effective: June 1, 2015 Issued By: Mark H. Collin Treasurer

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Thirty-Second Revised Page 6 Superseding Thirty-First Revised Page 6

#### SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

#### Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

	Percentage of			LI-EAP discount Delivery Only; Excludes Supply Supply Only				LI-EAP discount Variable Default Service Supply Only							
Tier	Federal Poverty Guidelines	Discount (5)	Blocks	Jun 2015 - Nov 2015 (1)		Jun 2015 - Nov 2015 (2)		<u>Jun-15 (3)</u>	<u>Jul-15 (3)</u>	<u>Aug-15 (3)</u>	<u>Sep-15 (3)</u>	<u>Oct-15 (3)</u>	<u>Nov-15 (3)</u>		
1 (4)	N/A	N/A													
2	151 - 200	9%	Customer Charge	(\$0.92)											
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.00524) (\$0.00569) \$0.00000		(\$0.00623) (\$0.00623) \$0.00000		(\$0.00594) (\$0.00594) \$0.00000	(\$0.00660) (\$0.00660) \$0.00000	(\$0.00591) (\$0.00591) \$0.00000	(\$0.00555) (\$0.00555) \$0.00000	(\$0.00574) (\$0.00574) \$0.00000	(\$0.00759) (\$0.00759) \$0.00000		
3	126 - 150	23%	Customer Charge	(\$2.36)											
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.01340) (\$0.01455) \$0.00000		(\$0.01592) (\$0.01592) \$0.00000		(\$0.01519) (\$0.01519) \$0.00000	(\$0.01687) (\$0.01687) \$0.00000	(\$0.01509) (\$0.01509) \$0.00000	(\$0.01419) (\$0.01419) \$0.00000	(\$0.01468) (\$0.01468) \$0.00000	(\$0.01941) (\$0.01941) \$0.00000		
4	101 - 125	37%	Customer Charge	(\$3.80)											
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.02155) (\$0.02340) \$0.00000		(\$0.02561) (\$0.02561) \$0.00000		(\$0.02443) (\$0.02443) \$0.00000	(\$0.02713) (\$0.02713) \$0.00000	(\$0.02428) (\$0.02428) \$0.00000	(\$0.02283) (\$0.02283) \$0.00000	(\$0.02361) (\$0.02361) \$0.00000	(\$0.03122) (\$0.03122) \$0.00000		
5	76 - 100	53%	Customer Charge	(\$5.44)											
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.03087) (\$0.03352) \$0.00000		(\$0.03668) (\$0.03668) \$0.00000		(\$0.03500) (\$0.03500) \$0.00000	(\$0.03886) (\$0.03886) \$0.00000	(\$0.03478) (\$0.03478) \$0.00000	(\$0.03271) (\$0.03271) \$0.00000	(\$0.03382) (\$0.03382) \$0.00000	(\$0.04472) (\$0.04472) \$0.00000		
6	0 - 75	77%	Customer Charge	(\$7.91)											
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.04485) (\$0.04870) \$0.00000		(\$0.05329) (\$0.05329) \$0.00000		(\$0.05084) (\$0.05084) \$0.00000	(\$0.05646) (\$0.05646) \$0.00000	(\$0.05054) (\$0.05054) \$0.00000	(\$0.04752) (\$0.04752) \$0.00000	(\$0.04914) (\$0.04914) \$0.00000	(\$0.06496) (\$0.06496) \$0.00000		

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. in Cas

in Case No. DE 15-079, dated

Thirty-First Revised Page 6 Superseding Thirtieth Revised Page 6

#### SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

#### Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

	Percentage of			LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only			Variable [	P discount Default Service ply Only		
Tier	Federal Poverty Guidelines	Discount (5)	Blocks	<del>Dec 2014-May 2015 (1)</del>	Dec 2014-May 2015 (2)	<u>Dec-14 (3)</u>	<u>Jan-15 (3)</u>	<u>Feb-15 (3)</u>	<u>Mar-15 (3)</u>	<u>Apr-15 (3)</u>	<u>May-15 (3)</u>
<del>1 (4)</del>	<del>N/A</del>	N/A									
2	<del>151 - 175</del>	<del>9%</del>	Customer Charge	<del>(\$0.92)</del>							
			<del>First 250 kWh</del> <del>Next 500 kWh Excess 750 kWh</del>	<del>(\$0.00524) (\$0.00569) \$0.00000</del>	<del>(\$0.01399)</del> <del>(\$0.01399)</del> \$0.00000	<del>(\$0.01579)</del> <del>(\$0.01579)</del> <del>\$0.00000</del>	<del>(\$0.01985)</del> <del>(\$0.01985)</del> <del>\$0.00000</del>	<del>(\$0.01857)</del> <del>(\$0.01857)</del> <del>\$0.00000</del>	<del>(\$0.01204)</del> <del>(\$0.01204)</del> <del>\$0.00000</del>	<del>(\$0.00735)</del> <del>(\$0.00735)</del> <del>\$0.00000</del>	<del>(\$0.00604)</del> <del>(\$0.00604)</del> <del>\$0.00000</del>
3	<del>126 - 150</del>	<del>23%</del>	Customer Charge	<del>(\$2.36)</del>							
			<del>First 250 kWh</del> <del>Next 500 kWh Excess 750 kWh</del>	<del>(\$0.01340)</del> <del>(\$0.01455)</del> <del>\$0.00000</del>	<del>(\$0.03575)</del> <del>(\$0.03575)</del> <del>\$0.00000</del>	<del>(\$0.04034)</del> <del>(\$0.04034)</del> <del>\$0.00000</del>	<del>(\$0.05073)</del> <del>(\$0.05073)</del> <del>\$0.00000</del>	<del>(\$0.04745)</del> <del>(\$0.04745)</del> <del>\$0.00000</del>	<del>(\$0.03078)</del> <del>(\$0.03078)</del> <del>\$0.00000</del>	<del>(\$0.01879)</del> <del>(\$0.01879)</del> <del>\$0.00000</del>	<del>(\$0.01545)</del> <del>(\$0.01545)</del> <del>\$0.00000</del>
4	<del>101 - 125</del>	<del>37%</del>	Customer Charge	<del>(\$3.80)</del>							
			<del>First 250 kWh Next 500 kWh Excess 750 kWh</del>	<del>(\$0.02155)</del> <del>(\$0.02340)</del> <del>\$0.00000</del>	<del>(\$0.05751)</del> <del>(\$0.05751)</del> <del>\$0.00000</del>	<del>(\$0.06489)</del> <del>(\$0.06489)</del> <del>\$0.00000</del>	<del>(\$0.08161)</del> <del>(\$0.08161)</del> <del>\$0.00000</del>	<del>(\$0.07634) (\$0.07634) \$0.00000</del>	<del>(\$0.04951)</del> <del>(\$0.04951)</del> <del>\$0.00000</del>	<del>(\$0.03023)</del> <del>(\$0.03023)</del> <del>\$0.00000</del>	<del>(\$0.02485)</del> <del>(\$0.02485)</del> <del>\$0.00000</del>
5	<del>76 - 100</del>	<del>53%</del>	Customer Charge	<del>(\$5.44)</del>							
			<del>First 250 kWh Next 500 kWh Excess 750 kWh</del>	<del>(\$0.03087)</del> <del>(\$0.03352)</del> <del>\$0.00000</del>	<del>(\$0.08238)</del> <del>(\$0.08238) \$0.00000</del>	<del>(\$0.09296)</del> <del>(\$0.09296)</del> <del>\$0.00000</del>	<del>(\$0.11690)</del> <del>(\$0.11690)</del> <del>\$0.00000</del>	<del>(\$0.10935)</del> <del>(\$0.10935)</del> <del>\$0.00000</del>	<del>(\$0.07092)</del> <del>(\$0.07092)</del> <del>\$0.00000</del>	<del>(\$0.04331)</del> <del>(\$0.04331)</del> <del>\$0.00000</del>	<del>(\$0.03559)</del> <del>(\$0.03559)</del> <del>\$0.00000</del>
6	<del>0 - 75</del>	77%	Customer Charge	<del>(\$7.91)</del>							
			<del>First 250 kWh</del> <del>Next 500 kWh Excess 750 kWh</del>	<del>(\$0.04485)</del> <del>(\$0.04870)</del> <del>\$0.00000</del>	<del>(\$0.11969)</del> <del>(\$0.11969)</del> <del>\$0.00000</del>	<del>(\$0.13505)</del> <del>(\$0.13505)</del> <del>\$0.00000</del>	<del>(\$0.16983)</del> <del>(\$0.16983)</del> <del>\$0.00000</del>	<del>(\$0.15887)</del> <del>(\$0.15887)</del> <del>\$0.00000</del>	<del>(\$0.10304)</del> <del>(\$0.10304)</del> <del>\$0.00000</del>	<del>(\$0.06292)</del> <del>(\$0.06292)</del> <del>\$0.00000</del>	<del>(\$0.05171)</del> <del>(\$0.05171)</del> <del>\$0.00000</del>

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25 643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. 25,720 in Case No. DE 14-061, dated October 3, 2014

Issued: September 26, 2014 Effective: December 1, 2014 Issued By: Mark H. Collin Treasurer NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

# DEFAULT SERVICE SCHEDULE DS

# AVAILABILITY

This Schedule is for energy supply service only. Customers taking service hereunder must also take service under one of the Company's Delivery Service Schedules.

Default Service shall be available under this Schedule to all Customers, including Customers that return to utility-provided energy supply service after receiving energy supply service from a Competitive Supplier or self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or those Customers whose energy to be provided by a Competitive Supplier or self-supply does not reach the Company's distribution system for any reason.

#### CHARACTER OF SERVICE

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Schedules.

#### DEFAULT SERVICE CHARGE

The Default Service Charges ("DSC") for each class are specified on Page 74 for the Non-G1 class and Page 75 for the G1 class, Calculation of the Default Service Charge.

#### DEFAULT SERVICE CHARGE RECONCILIATION

The DSC shall be calculated separately for the Non-G1 (all classes except G1) and the G1 classes. The DSC for each class shall consist of two separate components, a Power Supply Charge and a Renewable Portfolio Standard (RPS) charge. The Power Supply Charge will be comprised of GIS support payments, internal company administrative costs, supply-related working capital, external company legal and administrative costs, and-a provision for uncollectible accounts attributed to Default Service, and effective July 1, 2014, \$10,000 per year associated with the NHPUC regulatory assessment, plus wholesale supplier charges. For the Non-G1 class, the Power Supply Charge shall be based on a forecast of all Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period. Effective December 1, 2013, tThe wholesale supplier charges which will be determined at the end of each month, plus a forecast of all remaining Power Supply costs, and shall include an annual recoveries occurring in the prior period.

The RPS Charge for each class shall be based on a forecast of the costs to comply with RPS and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

The DSC for the Non-G1 class will be calculated on a six month basis and shall be offered as a fixed charge or as a variable charge, as provided below. The G1 class DSC will also be established on a six month basis, with the wholesale supplier charge component of the Power

Authorized by NHPUC Order No. 25,415-in Case No. DE 12-003 dated September 21, 2012Issued: September 14, 2012April 3, 2015Issued by: Mark H. CollinEffective: November 1, 2012June 1, 2015Treasurer

#### Unitil Energy Systems, Inc. Calculation of Non-G1 Class Default Service Power Supply Charge

		Jun-15 Estimated	Jul-15 Estimated	Aug-15 Estimated	Sep-15 Estimated	Oct-15 Estimated	Nov-15 Estimated	<u>Total</u>
1	Residential Class Reconciliation (1)	(\$18,864)	(\$22,600)	(\$23,102)	(\$17,510)	(\$16,730)	(\$17,886)	(\$116,693)
2	Total Costs (Page 5)	<u>\$2,407,818</u>	<u>\$3,212,457</u>	<u>\$2,930,915</u>	<u>\$2,085,067</u>	<u>\$2,062,232</u>	<u>\$2,933,915</u>	<u>\$15,632,402</u>
3	Reconciliation plus Total Costs (L.1 + L.2)	\$2,388,954	\$3,189,856	\$2,907,812	\$2,067,556	\$2,045,502	\$2,916,029	\$15,515,709
4	kWh Purchases	39,812,701	47,698,841	48,758,244	36,955,383	35,309,306	37,749,093	246,283,568
5	Total, Before Losses (L.3 / L.4)	\$0.06000	\$0.06687	\$0.05964	\$0.05595	\$0.05793	\$0.07725	\$0.06300
6	Losses	<u>6.40%</u>						
7 8	Total Retail Rate - Residential Variable Power Supply Charge $(L.5 * (1+L.6))$ Total Retail Rate - Residential Fixed Power Supply Charge $(L.5 * (1+L.6))$	\$0.06385	\$0.07115	\$0.06345	\$0.05953	\$0.06164	\$0.08219	\$0.06703
9	<u>G2 and OL Class</u> Reconciliation (1)	(\$9,261)	(\$11,431)	(\$11,298)	(\$9,897)	(\$8,395)	(\$8,371)	(\$58,653)
10	Total Costs (Page 5)	<u>\$1,164,171</u>	<u>\$1,654,291</u>	<u>\$1,455,151</u>	<u>\$1,217,293</u>	<u>\$1,045,863</u>	<u>\$1,403,207</u>	<u>\$7,939,975</u>
11	Reconciliation plus Total Costs (L.9 + L.10)	\$1,154,910	\$1,642,860	\$1,443,853	\$1,207,396	\$1,037,468	\$1,394,836	\$7,881,322
12	kWh Purchases	<u>19,543,351</u>	24,122,501	23,842,757	20,886,551	17,716,054	17,665,628	123,776,842
13	Total, Before Losses (L.11 / L.12)	\$0.05909	\$0.06810	\$0.06056	\$0.05781	\$0.05856	\$0.07896	\$0.06367
14	Losses	<u>6.40%</u>						
15 16	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))	\$0.06288	\$0.07246	\$0.06443	\$0.06151	\$0.06231	\$0.08401	\$0.06775

(1) Balance as of February 28, 2015 modified, as detailed below, to include the reconciliation of estimated costs and revenues for March, April and May 2015. Figure is then allocated between rate periods (June-November 2015 and December 2015-May 2016) and rate classes (Residential and G2/OL), and then to each month, June through November 2015, on equal per kWh basis.

a February 28, 2015 balance - Schedule LSM-2, Page 2			\$8,154,522
<ul> <li>b less: Estimated remaining prior period reconciliation - Mar, Apr, May 2015:</li> <li>c Estimated costs - Mar, Apr, May 2015 as filed in DE 14-061</li> <li>d Estimated revenue-Mar, Apr, May 2015</li> <li>e line c - line d</li> </ul>			\$14,407,011 <u>\$22,915,553</u> (\$8,508,543)
f Reconciliation for June 1, 2015-May 31, 2016 (line a + line e)			(\$354,020)
<i>g</i> Rate period: June-November 2015 <i>h</i> Rate period: December 2015-May 2016 <i>i</i> Total	Non-G1 total <u>kWh purchases</u> 370,060,410 <u>377,147,126</u> 747,207,537	<u>% per period</u> 49.53% 50.47%	Reconciliation <u>per period</u> (\$175,346) <u>(\$178,674)</u> (\$354,020)
<i>j</i> Residential class <i>k</i> G2 and OL class / Total	Jun-Nov 2015 <u>kWh purchases</u> 246,283,568 <u>123,776,842</u> 370,060,410	<u>% by class</u> 66.55% 33.45%	Jun-Nov 2015 Reconciliation <u>by class</u> (\$116,693) <u>(\$58,653)</u> (\$175,346)

Unitil Energy Systems, Inc. Reconciliation of Non-G1 Class Power Supply Charge Costs and Revenues

		(a)	(b)	(C)	(d) Ending Balance	(e)	(f)	(g) Number of	(h)	(i)
			Total Costs	Total Revenue	Before Interest	Average Monthly	Interest	Days /	Computed	Ending Balance with
		Beginning Balance	(Page 3)	(Page 4)	(a + b - c)	Balance ((a+d) / 2)	Rate	Month	Interest	Interest (d + h)
	Mar-14	\$3,235,129	\$4,201,972	\$5,817,854	\$1,619,247	\$2,427,188	3.25%	31	\$6,700	\$1,625,946
	Apr-14	\$1,625,946	\$2,999,853	\$3,669,148	\$956,651	\$1,291,299	3.25%	30	\$3,449	\$960,101
	May-14	\$960,101	\$2,721,088	\$3,909,741	(\$228,552)	\$365,774	3.25%	31	\$1,010	(\$227,543)
	Jun-14	(\$227,543)	\$4,607,133	\$4,386,427	(\$6,837)	(\$117,190)	3.25%	30	(\$313)	(\$7,150)
	Jul-14	(\$7,150)	\$5,312,973	\$5,219,573	\$86,250	\$39,550	3.25%	31	\$109	\$86,359
	Aug-14	\$86,359	\$4,680,946	\$4,666,718	\$100,587	\$93,473	3.25%	31	\$258	\$100,845
	Sep-14	\$100,845	\$3,491,525	\$4,175,397	(\$583,027)	(\$241,091)	3.25%	30	(\$644)	(\$583,671)
8	Oct-14	(\$583,671)	\$3,272,539	\$3,893,905	(\$1,205,037)	(\$894,354)	3.25%	31	(\$2,469)	(\$1,207,506)
000180	Nov-14	(\$1,207,506)	\$3,366,995	\$3,964,482	(\$1,804,992)	(\$1,506,249)	3.25%	30	(\$4,024)	(\$1,809,016)
80	Dec-14	(\$1,809,016)	\$11,689,817	\$8,615,219	\$1,265,583	(\$271,716)	3.25%	31	(\$750)	\$1,264,833
	Jan-15	\$1,264,833	\$11,661,775	\$9,647,557	\$3,279,051	\$2,271,942	3.25%	31	\$6,271	\$3,285,322
	Feb-15	\$3,285,322	<u>\$13,464,925</u>	<u>\$8,609,968</u>	\$8,140,279	\$5,712,801	3.25%	28	<u>\$14,243</u>	\$8,154,522
	Total		\$71,471,542	\$66,575,989					\$23,841	

000180

### Schedule LSM-2 Page 2 of 6

Unitil Energy Systems, Inc. Itemized Costs for Non-G1 Class Default Service Charge Redacted

Schedule LSM-2 Page 3 of 6

				Calculation of W	0 /							
		(1.)		Charges and C					(1)	(1)		(1)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
	Total Non-G1 Class DS Supplier Charges	GIS Support Payments	Number of Days of Lag / 365 (1)	Working Capital Requirement ((a+b)*c)	Prime Rate	Supply Related Working Capital (d * e)	Provision for Uncollected Accounts	Internal Company Administrative Costs	Legal Charges	Consulting Outside Service Charges	DSC Adjustment per DE 11-105 (2)	Total Costs (sum a + b + f + g + h + i + j + k)
Mar-14 Apr-14		\$625 \$526	4.39% 4.39%		3.25% 3.25%			\$2,190 \$2,190	\$0 \$351	\$0 \$0	\$41,314 \$41,314	\$4,201,972 \$2,999,853
May-14		\$585	4.39%		3.25%			\$2,190	\$425	\$0	\$41,314	\$2,721,088
		\$436	2.05%		3.25%			\$2,190	\$0	\$0	\$41,314	\$4,607,133
0 Jun-14 0 Jul-14		\$432	2.05%		3.25%			\$2,190	\$0	\$0	\$41,314	\$5,312,973
🛱 Aug-14		\$1,287	2.05%		3.25%			\$2,190	\$0	\$0	\$41,314	\$4,680,946
		\$597	2.05%		3.25%			\$2,190	\$0	\$0	\$41,314	\$3,491,525
Oct-14		\$525	2.05%		3.25%			\$2,190	\$0	\$0	\$41,314	\$3,272,539
Nov-14		\$528	2.05%		3.25%			\$2,190	\$0	\$0	\$41,314	\$3,366,995
Dec-14		\$454	2.05%		3.25%			\$2,303	\$519	\$0	\$41,314	\$11,689,817
Jan-15		\$481	2.05%		3.25%			\$2,303	\$0	\$0	\$41,314	\$11,661,775
Feb-15		<u>\$568</u>	2.05%		3.25%			\$2,303	<u>\$408</u>	<u>\$0</u>	<u>\$41,314</u>	\$13,464,925
Total		\$7,042						\$26,616	\$1,703	\$0	\$495,773	\$71,471,542

(1) For the months Mar-May 2014, number of days lag equals 16.01. Calculated using revenue lag of 50.75 days less cost lead of 34.74 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 2 of 23, DE 13-079 filed April 5, 2013.

For the months Jun 2014-Feb 2015, number of days lag equals 7.48. Calculated using revenue lag of 49.97 days less cost lead of 42.49 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 14-061 filed April 4, 2014.

(2) Details provided on Schedule LSM-2, Page 6.

# Unitil Energy Systems, Inc. Non-G1 Class Default Service Power Supply Charge Revenue

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
		Total												
		Residential				Residential Class	Total G2/OL				G2/OL Class		Total Billed Non-	
		Class Billed		Residential	Effective Fixed	Unbilled Power	Class Billed		G2/OL Class	Effective Fixed	Unbilled Power	Reversal of	G1 Class Power	
		Default Service	Unbilled Factor	Class Unbilled	Power Supply	Supply Charge	Default Service	Unbilled Factor	Unbilled kWh	Power Supply	Supply Charge	prior month	Supply Charge	Total Revenue
		kWh (1)	(2)	kWh (a*b)	Charge	Revenue (c * d)	kWh (1)	(2)	(f * g)	Charge	Revenue (h * i)	unbilled	Revenue (1)	(e + j + k + l)
	Mar-14	40,468,797	68.19%	27,593,656	\$0.08978	\$2,477,358	19,342,845	68.19%	13,188,923	\$0.08438	\$1,112,881	(\$3,061,477)	\$5,289,091	\$5,817,854
	Apr-14	35,022,260	58.87%	20,616,509	\$0.08978	\$1,850,950	17,276,065	58.87%	10,169,879	\$0.08438	\$858,134	(\$3,590,240)	\$4,550,304	\$3,669,148
	May-14	30,703,059	61.47%	18,873,347	\$0.08978	\$1,694,449	16,393,319	61.47%	10,077,068	\$0.08438	\$850,303	(\$2,709,085)	\$4,074,074	\$3,909,741
	Jun-14	31,000,997	74.30%	23,034,247	\$0.08205	\$1,889,960	17,100,658	74.30%	12,706,068	\$0.07749	\$984,593	(\$2,544,752)	\$4,056,626	\$4,386,427
	Jul-14	41,924,108	59.73%	25,039,862	\$0.08205	\$2,054,521	20,819,672	59.73%	12,434,891	\$0.07749	\$963,580	(\$2,874,553)	\$5,076,026	\$5,219,573
	Aug-14	42,146,212	50.21%	21,161,491	\$0.08205	\$1,736,300	21,335,691	50.21%	10,712,588	\$0.07749	\$830,118	(\$3,018,100)	\$5,118,400	\$4,666,718
	Sep-14	38,243,820	44.77%	17,120,718	\$0.08205	\$1,404,755	19,778,242	44.77%	8,854,181	\$0.07749	\$686,110	(\$2,566,419)	\$4,650,950	\$4,175,397
	Oct-14	30,136,124	59.92%	18,057,659	\$0.08205	\$1,481,631	16,662,299	59.92%	9,984,101	\$0.07749	\$773,668	(\$2,090,865)	\$3,729,472	\$3,893,905
	Nov-14	31,914,144	62.55%	19,962,359	\$0.08205	\$1,637,912	15,613,417	62.55%	9,766,222	\$0.07749	\$756,785	(\$2,255,299)	\$3,825,085	\$3,964,482
	Dec-14	39,369,189	53.59%	21,097,073	\$0.15129	\$3,191,776	17,463,229	53.59%	9,358,156	\$0.14850	\$1,389,686	(\$2,394,696)	\$6,428,452	\$8,615,219
	Jan-15	43,885,955	50.64%	22,224,577	\$0.15129	\$3,362,356	18,189,508	50.64%	9,211,469	\$0.14850	\$1,367,903	(\$4,581,462)	\$9,498,759	\$9,647,557
0	Feb-15	41,714,446	48.20%	20,108,341	\$0.15129	\$3,042,191	17,150,770	48.20%	8,267,484	\$0.14850	\$1,227,721	(\$4,730,259)	\$9,070,315	\$8,609,968
0001	Total	446,529,112				\$25,824,159	217,125,716				\$11,801,484	(\$36,417,208)	\$65,367,554	\$66,575,989
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(1) Per t	oilling system													
	il of Unbilled Facto	s for the Residentia	al. Regular Gene	ral. and Outdoor	Lighting Classes									
( ) = = = =				. ,	3 . 3									

	Non-G1 Class Billed kWh	Direct Estimate of Unbilled kWh	Unbilled kWh / Billed kWh
Mar-14	74,838,159	51,028,412	68.19%
Apr-14	67,427,479	39,692,448	58.87%
May-14	62,122,089	38,186,806	61.47%
Jun-14	63,657,942	47,298,890	74.30%
Jul-14	81,719,724	48,808,447	59.73%
Aug-14	82,396,926	41,371,258	50.21%
Sep-14	75,486,536	33,793,269	44.77%
Oct-14	61,603,839	36,913,212	59.92%
Nov-14	62,560,986	39,132,017	62.55%
Dec-14	74,089,724	39,703,036	53.59%
Jan-15	81,160,817	41,101,186	50.64%
Feb-15	78,394,318	37,789,779	48.20%

#### Redacted

# Unitil Energy Systems, Inc. Itemized Costs for Non-G1 Class Default Service Charge

	(a)	(b)	(c)		ation of Working ges and GIS Sup (e)		(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	Non-G1 Class (Residential) DS Supplier Charges (1)	Non-G1 Class (G2 and OL) DS Supplier Charges (1)	GIS Support Payments	Number of Days of Lag / 365 (2)	Working Capital Requirement ((a+b+c)*d)	Prime Rate	Supply Related Working Capital (e * f)	Provision for Uncollected Accounts	Internal Company Administrative Costs	Legal Charges	Consulting Outside Service Charges	Default Service Portion of the annual PUC Assessment	DSC Adjustment per DE 11-105 (3)	Non-G1 Class (Residential) DS Supplier Charges (col. a)	(G2 and OL) DS	Costs (sum col. c	Total All Costs
Jun-15 Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Total			\$463 \$547 \$661 \$669 \$533 <u>\$488</u> \$3,361	6.50% 6.50% 6.50% 6.50% 6.50%		3.25% 3.25% 3.25% 3.25% 3.25% 3.25%			\$2,303 \$2,303 \$2,303 \$2,303 \$2,303 <u>\$2,303</u> \$13,821	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$739 \$739 \$739 \$739 \$739 <u>\$739</u> \$4,433	\$41,314 \$41,314 \$41,314 \$41,314 \$41,314 <u>\$41,314</u> \$247,886				\$3,571,988 \$4,866,748 \$4,386,066 \$3,302,359 \$3,108,095 <u>\$4,337,121</u> \$23,572,378

# To st Allocated to the Residential Class and the G2/OL Class

	Non-G1 Class (Residential) DS Supplier <u>Charges (col. a)</u> (i)	Allocation of Remaining Costs (col. o) to Residential Class (4) (ii)	Total Non-G1 Class (Residential) Power Supply <u>Charges</u> (iii) = (i) + (ii)	Non-G1 Class (G2 and OL) DS Supplier Charges (col. b) (iv)	Allocation of Remaining Costs (col. o) to G2 and OL Class (4) (V)	Total Non-G1 Class (G2 and OL) Power Supply Charges (vi) = (iv) + (v)
Jun-15 Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Total			\$2,407,818 \$3,212,457 \$2,930,915 \$2,085,067 \$2,062,232 \$2,933,915 \$15,632,402			\$1,164,171 \$1,654,291 \$1,455,151 \$1,217,293 \$1,045,863 <u>\$1,403,207</u> \$7,939,975

(1) Estimates based on monthly average wholesale rate times estimated monthly purchases.
 (2) Number of days lag equals 23.71. Calculated using revenue lag of 55.15 days less cost lead of 31.44 days. Revenue lag per Schedule BC-1, Page 4 of 23 and cost lead per Schedule BC-1, Page 22 of 23, DE 15-079 filed April 3, 2015.
 (3) Details provided on Schedule LSM-2, Page 6.
 (4) Remaining Costs (column o) allocated between the Residential Class and the G2 and Outdoor Lighting Class based on estimated monthly kWh purchases, as shown below:

	Estimated kWh Purchases - Residential Class	Estimated kWh Purchases - G2 and OL Class	Total Non-G1 Class kWh Purchases	Residential Class kWh Purchases / Total Non-G1 Class kWh Purchases	G2 and OL Class kWh Purchases / Total Non-G1 Class kWh Purchases
Jun-15 Jul-15 Aug-15 Sep-15 Oct-15 Nov-15	39,812,701 47,698,841 48,758,244 36,955,383 35,309,306 37,749,093	19,543,351 24,122,501 23,842,757 20,886,551 17,716,054	59,356,052 71,821,342 72,601,001 57,841,934 53,025,360	67.1% 66.4% 67.2% 63.9% 66.6% 68.1%	32.9% 33.6% 32.8% 36.1% 33.4% 31.9%
Total	<u>37,749,093</u> 246,283,568	<u>17,665,628</u> 123,776,842	<u>55,414,721</u> 370,060,410	68.1%	31.9%

Schedule LSM-2 Page 5 of 6

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Beginning Balance-							
		NonG1 DS							
		Customer Billing		Ending Balance Before Interest	Average Monthly	Interest	Number of Days /	Computed	Ending Balance with Interest
		Adjustment	Total Revenue	(a - b)	Balance ((a+c) / 2)	Rate	Month	Interest	(c + g)
Jun-12	Actual	\$1,152,493		\$1,152,493	\$1,152,493	3.25%	30	\$3,070	\$1,155,563
Jul-12	Actual	\$1,155,563		\$1,155,563	\$1,155,563	3.25%	31	\$3,181	\$1,158,744
Aug-12	Actual	\$1,158,744		\$1,158,744	\$1,158,744	3.25%	31	\$3,190	\$1,161,934
Sep-12	Actual	\$1,161,934		\$1,161,934	\$1,161,934	3.25%	30	\$3,095	\$1,165,029
Oct-12	Actual	\$1,165,029		\$1,165,029	\$1,165,029	3.25%	31	\$3,207	\$1,168,236
Nov-12	Actual	\$1,168,236		\$1,168,236	\$1,168,236	3.25%	30	\$3,112	\$1,171,348
Dec-12	Actual	\$1,171,348		\$1,171,348	\$1,171,348	3.25%	31	\$3,224	\$1,174,573
Jan-13	Actual	\$1,174,573		\$1,174,573	\$1,174,573	3.25%	31	\$3,242	\$1,177,815
Feb-13	Actual	\$1,177,815		\$1,177,815	\$1,177,815	3.25%	28	\$2,936	\$1,180,751
Mar-13	Actual	\$1,180,751		\$1,180,751	\$1,180,751	3.25%	31	\$3,259	\$1,184,011
Apr-13	Actual	\$1,184,011		\$1,184,011	\$1,184,011	3.25%	30	\$3,163	\$1,187,173
May-13	Actual	\$1,187,173	• • • • • •	\$1,187,173	\$1,187,173	3.25%	31	\$3,277	\$1,190,450
Jun-13	Actual	\$1,190,450	\$41,314	\$1,149,136	\$1,169,793	3.25%	30	\$3,125	\$1,152,261
Jul-13	Actual	\$1,152,261	\$41,314	\$1,110,946	\$1,131,604	3.25%	31	\$3,124	\$1,114,070
Aug-13	Actual	\$1,114,070	\$41,314	\$1,072,755	\$1,093,413	3.25%	31	\$3,018	\$1,075,774
Sep-13	Actual	\$1,075,774	\$41,314	\$1,034,459	\$1,055,116	3.25%	30	\$2,818	\$1,037,278
Oct-13	Actual	\$1,037,278	\$41,314	\$995,963	\$1,016,620	3.25%	31	\$2,806	\$998,769
Nov-13	Actual	\$998,769	\$41,314	\$957,455	\$978,112	3.25%	30	\$2,613	\$960,068
Total Dec-12 to Nov-13			\$247,886					\$36,606	
Dec-13	Actual	\$960,068	\$41,314	\$918,753	\$939,411	3.25%	31	\$2,593	\$921,346
Jan-14	Actual	\$921,346	\$41,314	\$880,032	\$900,689	3.25%	31	\$2,486	\$882,518
Feb-14	Actual	\$882,518	\$41,314	\$841,204	\$861,861	3.25%	28	\$2,149	\$843,352
Mar-14	Actual	\$843,352	\$41,314	\$802,038	\$822,695	3.25%	31	\$2,271	\$804,309
Apr-14	Actual	\$804,309	\$41,314	\$762,994	\$783,652	3.25%	30	\$2,093	\$765,088
May-14	Actual	\$765,088	\$41,314	\$723,773	\$744,431	3.25%	31	\$2,055	\$725,828
Jun-14	Actual	\$725,828	\$41,314	\$684,514	\$705,171	3.25%	30	\$1,884	\$686,397
Jul-14	Actual	\$686,397	\$41,314	\$645,083	\$665,740	3.25%	31	\$1,838	\$646,921
Aug-14	Actual	\$646,921	\$41,314	\$605,606	\$626,264	3.25%	31	\$1,729	\$607,335
Sep-14	Actual	\$607,335	\$41,314	\$566,021	\$586,678	3.25%	30	\$1,567	\$567,588
Oct-14	Actual	\$567,588	\$41,314	\$526,273	\$546,930	3.25%	31	\$1,510	\$527,783
Nov-14	Actual	\$527,783	\$41,314	\$486,469	\$507,126	3.25%	30	\$1,355	\$487,823
Total Dec-13 to Nov-14			\$495,773					\$23,528	
Dec-14	Actual	\$487,823	\$41,314	\$446,509	\$467,166	3.25%	31	\$1,290	\$447,798
Jan-15	Actual	\$447,798	\$41,314	\$406,484	\$427,141	3.25%	31	\$1,179	\$407,663
Feb-15	Actual	\$407,663	\$41,314	\$366,349	\$387,006	3.25%	28	\$965	\$367,313
Mar-15	Estimate	\$367,313	\$41,314	\$325,999	\$346,656	3.25%	31	\$957	\$326,956
Apr-15	Estimate	\$326,956	\$41,314	\$285,641	\$306,299	3.25%	30	\$818	\$286,460
May-15	Estimate	\$286,460	\$41,314	\$245,145	\$265,802	3.25%	31	\$734	\$245,879
Jun-15	Estimate	\$245,879	\$41,314	\$204,564	\$225,222	3.25%	30	\$602	\$205,166
Jul-15	Estimate	\$205,166	\$41,314	\$163,852	\$184,509	3.25%	31	\$509	\$164,361
Aug-15	Estimate	\$164,361	\$41,314	\$123,047	\$143,704	3.25%	31	\$397	\$123,443
Sep-15	Estimate	\$123,443	\$41,314	\$82,129	\$102,786	3.25%	30	\$275	\$82,403
Oct-15	Estimate	\$82,403	\$41,314	\$41,089	\$61,746	3.25%	31	\$170 ¢55	\$41,259
Nov-15	Estimate	\$41,259	\$41,314	(\$55)	\$20,602	3.25%	30	\$55	\$0
Total Dec-14 to Nov-15			\$495,773					\$7,950	
Total Jun-12 to Nov-15			\$1,239,432					\$86.939	

Total Jun-12 to Nov-15

\$86,939

# Unitil Energy Systems, Inc.

000185

Calculation of Non-G1 Class Default Service Renewable Portfolio Standard (RPS) Charge

	1	Reconciliation (1)	Jun-15 <u>Estimated</u> (\$80,565)	Jul-15 <u>Estimated</u> (\$97,484)	Aug-15 <u>Estimated</u> (\$98,543)	Sep-15 <u>Estimated</u> (\$78,510)	Oct-15 <u>Estimated</u> (\$71,972)	Nov-15 <u>Estimated</u> (\$75,215)	<u>Total</u> (\$502,289)
	2	Total Costs (Page 5)	(\$00,000) <u>\$202,007</u>	<u>\$244,432</u>	(\$36,616) <u>\$247,084</u>	<u>\$196,859</u>	<u>\$180,463</u>	<u>\$188,592</u>	(\$002,200) <u>\$1,259,437</u>
	3	Reconciliation plus Total Costs (L.1 + L.2)	\$121,442	\$146,948	\$148,542	\$118,349	\$108,490	\$113,377	\$757,148
	4	kWh Purchases	<u>59,356,052</u>	<u>71,821,342</u>	72,601,001	<u>57,841,934</u>	<u>53,025,360</u>	<u>55,414,721</u>	<u>370,060,410</u>
	5	Total, Before Losses (L.3 / L.4)	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205
20010	6	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
ň	7 8	Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6)) Total Retail Rate - Fixed RPS Charge (L.5 * (1+L.6))	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218

(1) Balance as of February 28, 2015 modified, as detailed below, to reflect that current rates (through May 31, 2015) include a credit for the overcollection as of February 28, 2014 and to reflect accruals for RPS. Figure is then allocated between rate periods (June-November 2015 and December 2015-May 2016) and then to each month, June through November 2015, on equal per kWh basis.

a February 28, 2015 actual balance - Schedule LSM-3, Page 2	(\$4,701,524)					
b less: Estimated remaining prior period reconciliation - Mar, Ap	r, May 2015:					
c Estimated kW	h Sales Mar-May 2015		154,439,622			
d Amount of reconciliation	in current RPS Charge		<u>(\$0.00201)</u>			
e Estimated amount of reconc	iliation - Mar-May 2015		(\$310,424)			
f plus: Non-G1 Class RPS amounts included in rate filings, Mar	2014-Feb 2015		\$3,472,521			
g less: Non-G1 Class RPS amounts, CY 2014 requirement, pure	g less: Non-G1 Class RPS amounts, CY 2014 requirement, purchased					
h Net Non-G1 Class RPS amounts included in rate filings, Mar 2	2014-Feb 2015		\$3,376,989			
<i>i</i> Total reconciliation for June 1, 2015-May 31, 2016 (line a - line	e e + line h)		(\$1,014,111)			
	Non-G1 total		Reconciliation			
	kWh purchases	% per period	per period			
<i>j</i> Rate period: June-November 2015	370,060,410	49.53%	(\$502,289)			
k Rate period: December 2015-May 2016	<u>377,147,126</u>	50.47%	<u>(\$511,822)</u>			
/ Total	747,207,537		(\$1,014,111)			

# Unitil Energy Systems, Inc. Reconciliation of Non-G1 Class RPS Costs and Revenues

Schedule LSM-3 Page 2 of 5

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			Tatal Orata	Tatal Davision	Ending Balance		1	Number of	O a manufactural	Fusikan Dalamaa with
			Total Costs	Total Revenue	Before Interest	Average Monthly	Interest	Days /	Computed	Ending Balance with
		Beginning Balance	(Page 3)	(Page 4)	(a + b - c)	Balance ((a+d) / 2)	Rate	Month	Interest	Interest (d + h)
	Mar-14	(\$4,000,205)	\$120,371	\$381,996	(\$4,261,830)	(\$4,131,017)	3.25%	31	(\$11,403)	(\$4,273,232)
	Apr-14	(\$4,273,232)	\$9,585	\$245,645	(\$4,509,292)	(\$4,391,262)	3.25%	30	(\$11,730)	(\$4,521,022)
	May-14	(\$4,521,336) (1)	\$434,905	\$262,645	(\$4,349,076)	(\$4,435,206)	3.25%	31	(\$12,242)	(\$4,361,319)
	Jun-14	(\$4,361,319)	\$1,073,296	\$117,924	(\$3,405,947)	(\$3,883,633)	3.25%	30	(\$10,374)	(\$3,416,321)
	Jul-14	(\$3,416,321)	\$17,735	\$134,488	(\$3,533,074)	(\$3,474,697)	3.25%	31	(\$9,591)	(\$3,542,665)
	Aug-14	(\$3,542,665)	\$0	\$120,401	(\$3,663,066)	(\$3,602,866)	3.25%	31	(\$9,945)	(\$3,673,011)
	Sep-14	(\$3,673,011)	\$2,363	\$108,392	(\$3,779,040)	(\$3,726,026)	3.25%	30	(\$9,953)	(\$3,788,993)
8	Oct-14	(\$3,788,993)	\$30,900	\$101,643	(\$3,859,737)	(\$3,824,365)	3.25%	31	(\$10,556)	(\$3,870,293)
0001	Nov-14	(\$3,870,293)	\$1,778	\$102,368	(\$3,970,883)	(\$3,920,588)	3.25%	30	(\$10,473)	(\$3,981,356)
86	Dec-14	(\$3,981,356)	\$0	\$233,464	(\$4,214,820)	(\$4,098,088)	3.25%	31	(\$11,312)	(\$4,226,132)
	Jan-15	(\$4,226,132)	\$10,443	\$258,841	(\$4,474,530)	(\$4,350,331)	3.25%	31	(\$12,008)	(\$4,486,538)
	Feb-15	(\$4,486,538)	<u>\$29,616</u>	<u>\$233,162</u>	(\$4,690,084)	(\$4,588,311)	3.25%	28	<u>(\$11,439)</u>	(\$4,701,524)
	Total		\$1,730,991	\$2,300,969					(\$131,027)	

(1) Includes the Renewable Source Option program balance of (\$314.49), as approved in DE 14-061.

Unitil Energy	Systems,	Inc.
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# Itemized Costs for Non-G1 Class Default Service Renewable Portfolio Standard Charge

Schedule LSM-3 Page 3 of 5

			Calculati	on of Working	Capital	
	(a)	(b)	(c)	(d)	(e)	(f)
			Working			
		Number of	Capital			
		Days of Lag /	Requirement		Supply Related Working	
-	Renewable Energy Credits	365 (1)	(a*b)	Prime Rate	Capital (c * d)	Total Costs (sum a + e)
Mar-14	\$123,204	(70.75%)	(\$87,171)	3.25%	(\$2,833)	\$120,371
Apr-14	\$9,811	(70.75%)	(\$6,941)	3.25%	(\$226)	\$9,585
May-14	\$445,141	(70.75%)	(\$314,952)	3.25%	(\$10,236)	\$434,905
Jun-14	\$1,104,486	(86.89%)	(\$959,693)	3.25%	(\$31,190)	\$1,073,296
Jul-14	\$18,250	(86.89%)	(\$15,858)	3.25%	(\$515)	\$17,735
Aug-14	\$0	(86.89%)	\$0	3.25%	\$0	\$0
Sep-14	\$2,432	(86.89%)	(\$2,113)	3.25%	(\$69)	\$2,363
Oct-14	\$31,798	(86.89%)	(\$27,629)	3.25%	(\$898)	\$30,900
Nov-14	\$1,830	(86.89%)	(\$1,590)	3.25%	(\$52)	\$1,778
Dec-14	\$0	(86.89%)	\$0	3.25%	\$0	\$0
Jan-15	\$10,746	(86.89%)	(\$9,337)	3.25%	(\$303)	\$10,443
Feb-15	<u>\$30,477</u>	(86.89%)	(\$26,481)	3.25%	<u>(\$861)</u>	<u>\$29,616</u>
Total	\$1,778,174				(\$47,182)	\$1,730,991

(1) For the months Mar-May 2014, number of days lag equals (258.25). Calculated using revenue lag of 50.75 days less cost lead of 309.00 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 13-079 filed April 5, 2013.

For the months Jun 2014-May 2015, number of days lage equals (317.15). Calculated using revenue lag of 49.97 days less cost lead of 367.12 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 22 of 23, DE 14-061 filed April 4, 2014.

## Unitil Energy Systems, Inc. Non-G1 Class Default Service Renewable Portfolio Standard Charge Revenue

	(a) Total Non-G1	(b)	(c)	(d)	(e) Non-G1 Class	(f)	(g) Total Billed Non-	(h)
	Class Billed		Non-G1 Class		Unbilled RPS	Reversal of	G1 Class RPS	
	Default Service	Unbilled Factor	Unbilled kWh	Effective Fixed	Charge Revenue	prior month	Charge Revenue	Total Revenue
	kWh (1)	(2)	(a * b)	RPS Charge	(c * d)	unbilled	(1)	(e + f + g)
	50 044 040	00 4004		<b>*</b> ••• <b>••••••••••••</b>	<b>*</b> ***	(\$222.222)		<b>*</b> ~~ <b>/ ~</b> ~
Mar-14	59,811,643	68.19%	40,782,579	\$0.00578	\$235,723	(\$200,839)	\$347,112	\$381,996
Apr-14	52,298,325	58.87%	30,786,388	\$0.00578	\$177,945	(\$235,723)	\$303,423	\$245,645
May-14	47,096,378	61.47%	28,950,415	\$0.00578	\$167,333	(\$177,945)	\$273,257	\$262,645
Jun-14	48,101,655	74.30%	35,740,316	\$0.00208	\$74,340	(\$167,333)	\$210,918	\$117,924
Jul-14	62,743,781	59.73%	37,474,754	\$0.00208	\$77,947	(\$74,340)	\$130,880	\$134,488
Aug-14	63,481,903	50.21%	31,874,080	\$0.00208	\$66,298	(\$77,947)	\$132,050	\$120,401
Sep-14	58,022,062	44.77%	25,974,899	\$0.00208	\$54,028	(\$66,298)	\$120,663	\$108,392
Oct-14	46,798,423	59.92%	28,041,761	\$0.00208	\$58,327	(\$54,028)	\$97,344	\$101,643
Nov-14	47,527,561	62.55%	29,728,581	\$0.00208	\$61,835	(\$58,327)	\$98,859	\$102,368
Dec-14	56,832,417	53.59%	30,455,229	\$0.00415	\$126,389	(\$61,835)	\$168,911	\$233,464
Jan-15	62,075,463	50.64%	31,436,046	\$0.00415	\$130,460	(\$126,389)	\$254,771	\$258,841
Feb-15	58,865,216	48.20%	28,375,825	\$0.00415	\$117,760	(\$130,460)	\$245,862	\$233,162
Total	663,654,827		, -,		\$1,348,386	(\$1,431,465)	\$2,384,048	\$2,300,969

### (1) Per billing system

(2) Detail of Unbilled Factors for the Residential, Regular General, and Outdoor Lighting Classes:

		Direct	
	Billed	Estimate of	Unbilled kWh /
	kWh	Unbilled kWh	Billed kWh
Mar-14	74,838,159	51,028,412	68.19%
Apr-14	67,427,479	39,692,448	58.87%
May-14	62,122,089	38,186,806	61.47%
Jun-14	63,657,942	47,298,890	74.30%
Jul-14	81,719,724	48,808,447	59.73%
Aug-14	82,396,926	41,371,258	50.21%
Sep-14	75,486,536	33,793,269	44.77%
Oct-14	61,603,839	36,913,212	59.92%
Nov-14	62,560,986	39,132,017	62.55%
Dec-14	74,089,724	39,703,036	53.59%
Jan-15	81,160,817	41,101,186	50.64%
Feb-15	78,394,318	37,789,779	48.20%

# Unitil Energy Systems, Inc.

# Itemized Costs for Non-G1 Class Default Service Renewable Portfolio Standard Charge

			Calculati	on of Working	Capital	
	(a)	(b)	(c)	(d)	(e)	(f)
			Working			
		Number of	Capital			
	Renewable Energy Credits	Days of Lag /	Requirement		Supply Related Working	
-	(1)	365 (2)	(a*b)	Prime Rate	Capital (c * d)	Total Costs (sum a + e)
Jun-15	\$207,928	(87.62%)	(\$182,185)	3.25%	(\$5,921)	\$202,007
Jul-15	\$251,597	(87.62%)	(\$220,447)	3.25%	(\$7,165)	\$244,432
Aug-15	\$254,326	(87.62%)	(\$222,839)	3.25%	(\$7,242)	\$247,084
Sep-15	\$202,629	(87.62%)	(\$177,542)	3.25%	(\$5,770)	\$196,859
Oct-15	\$185,752	(87.62%)	(\$162,754)	3.25%	(\$5,290)	\$180,463
Nov-15	<u>\$194,120</u>	(87.62%)	(\$170,086)	3.25%	(\$5,528)	<u>\$188,592</u>
Total	\$1,296,352		(\$1,135,853)		(\$36,915)	\$1,259,437

(1) Schedule TMB-4.

(2) Number of days lag equals (319.81). Calculated using revenue lag of 55.15 days less cost lead of 374.96 days. Revenue lag per Schedule BC-1, Page 4 of 23 and cost lead per Schedule BC-1, Page 22 of 23, DE 15-079 filed April 3, 2015.

Unitil Energy Systems, Inc.

Calculation of G1 Large General Service Class Default Service Power Supply Charge

		Total Jun15-Nov15
1	Reconciliation (1)	(\$238,690)
2	Total Costs excl. wholesale supplier charge (Page 5)	<u>\$20,265</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)	(\$218,425)
4	kWh Purchases	46,592,069
5	Total, Before Losses (L.3 / L.4)	(\$0.00469)
6	Losses	<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	(\$0.00490)

(1) Balance as of February 28, 2015 modified, as detailed below, to reflect that current rates (through May 31, 2015) include a charge for the undercollection as of February 28, 2014 and to incorporate the difference between the estimated supplier cost and revenue in March 2015. Figure is then allocated between rate periods (June-November 2015 and December 2015-May 2016) and then to each month, June through November 2015, on equal per kWh basis.

а	February 28, 2015 actual balance - Schedule LSM-4, Page 2		(\$310,722)	
b	less: Estimated remaining February 2014 reconciliation - Mar, Apr, May 2015:			
с	Estimated kWh Sales	March-May 2015	19,979,664	
d	Amount of reconciliat	tion in current rate	\$0.00349	
е	Estimated amount of reconciliation to be credited	March-May 2015	\$69,729	
f	plus: Estimated overcollection due to decrease in power supply costs in March 2015		(\$75,311)	
g	Total reconciliation for June 1, 2015-May 31, 2016 (line a - line e + line f)		(\$455,762)	
h	kWh purchases forecast June-November 2015		46,592,069	52.37%
i	kWh purchases forecast December 2015-May 2016		42,372,120	47.63%
j	Total		88,964,190	
k	Reconciliation amount for June-November 2015	(line g * line h%)	(\$238,690)	
- 1	Reconciliation amount for December 2015-May 2016	(line g * line i%)	(\$217,072)	
т	Total	(line k + line l)	(\$455,762)	

(2) The total G1 Power Supply Charge will equal the sum of Line 7 plus a wholesale supplier charge which shall be determined at the end of each month. The wholesale supply charges will be determined as the sum of the average ISO-New England real time hourly locational marginal prices for the New Hampshire load zone, weighted by the wholesale hourly kWh volumes of the Company's G1 Default Service customers, and charges for capacity, ancillary services, and other supplier costs established through a competitive bidding process.

Unitil Energy Systems, Inc.	
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Reconciliation of G1 Class Power Supply Charge Costs and Revenues

	(a)	(b)	(c)	(d) Ending	(e)	(f)	(g)	(h)	(i)
				Balance	Average				
				Before	Monthly				Ending Balance
	Beginning	Total Costs (Page	Total Revenue	Interest	Balance		Number of	Computed	with Interest (d
	Balance	3)	(Page 4)	(a + b - c)	((a+d) / 2)	Interest Rate	Days / Month	Interest	+ h)
Mar-14	\$441,833	\$907,633	\$1,419,306	(\$69,840)	\$185,997	3.25%	31	\$513	(\$69,326)
Apr-14	(\$69,326)	\$349,643	\$981,121	(\$700,804)	(\$385,065)	3.25%	30	(\$1,029)	(\$701,832)
May-14	(\$701,832)	\$424,964	\$394,197	(\$671,066)	(\$686,449)	3.25%	31	(\$1,895)	(\$672,961)
Jun-14	(\$672,961)	\$508,462	\$459,794	(\$624,292)	(\$648,626)	3.25%	30	(\$1,733)	(\$626,025)
Jul-14	(\$626,025)	\$507,468	\$480,203	(\$598,760)	(\$612,392)	3.25%	31	(\$1,690)	(\$600,450)
Aug-14	(\$600,450)	\$463,985	\$396,003	(\$532,468)	(\$566,459)	3.25%	31	(\$1,564)	(\$534,032)
Sep-14	(\$534,032)	\$401,718	\$342,238	(\$474,551)	(\$504,291)	3.25%	30	(\$1,347)	(\$475,898)
Oct-14	(\$475,898)	\$323,169	\$425,672	(\$578,402)	(\$527,150)	3.25%	31	(\$1,455)	(\$579,857)
Nov-14	(\$579,857)	\$342,868	\$326,991	(\$563,980)	(\$571,919)	3.25%	30	(\$1,528)	(\$565,508)
Dec-14	(\$565,508)	\$297,258	\$354,360	(\$622,611)	(\$594,060)	3.25%	31	(\$1,640)	(\$624,251)
Jan-15	(\$624,251)	\$332,890	\$198,342	(\$489,702)	(\$556,977)	3.25%	31	(\$1,537)	(\$491,240)
Feb-15	(\$491,240)	<u>\$506,481</u>	<u>\$324,964</u>	(\$309,723)	(\$400,481)	3.25%	28	<u>(\$998)</u>	(\$310,722)
Total		\$5,366,539	\$6,103,191					(\$15,902)	

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# **Redacted**

Unitil Energy Systems, Inc. Itemized Costs for G1 Class Default Service Power Supply Charge

			Suppli	Calculation of er Charges and	f Working Cap d GIS Support						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) Internal	(i)	(j)	(k)
	Total G1 Class	GIS	Number of	Working		Supply Related	Provision for	Company		Consulting	Total Costs
	DS Supplier	Support	Days of Lag	Capital		Working Capital	Uncollected	Administrative	Legal	Outside Service	(sum a + b + f + g
	Charges	Payments	/ 365 (1)	Requirement	Prime Rate	(d * e)	Accounts	Costs	Charges	Charges	+ h + i + j)
Mar Apr- 000 May Jul- 3 Jul- Aug Sep Oct- Nov Dec Jan- Feb Tot	14 14 14 14 14 14 14 14 14 14 15 15	\$68 \$66 \$80 \$53 \$144 \$71 \$72 \$63 \$43 \$28 <u>\$36</u> \$786	(0.37%) (0.37%) (0.37%) (1.38%) (1.38%) (1.38%) (1.38%) (1.38%) (1.38%) (1.38%) (1.38%) (1.38%)		3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25%			\$3,329 \$3,329 \$3,329 \$3,329 \$3,329 \$3,329 \$3,329 \$3,329 \$3,329 \$3,329 \$3,498 \$3,498 \$3,498 \$3,498 \$3,498 \$3,498	\$0 \$44 \$58 \$0 \$0 \$0 \$0 \$0 \$0 \$49 \$0 \$49 \$0 \$26 \$177	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$907,633 \$349,643 \$424,964 \$508,462 \$507,468 \$463,985 \$401,718 \$323,169 \$342,868 \$297,258 \$332,890 <u>\$506,481</u> \$5,366,539

(1) For the months Mar-May 2014, number of days lag equals (1.34). Calculated using revenue lag of 39.16 days less cost lead of 40.50 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 13-079 filed April 5, 2013.

For the months Jun 2014-Feb 2015, number of days lag equals (5.05). Calculated using revenue lag of 36.31 days less cost lead of 41.36 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 14-061 filed April 4, 2014.

Unitil Energy Systems, Inc.

G1 Class Default Service Power Supply Charge Revenue

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Total G1 Class		G1 Class	Effective	G1 Class Unbilled		Total Billed G1 Class Power	
	Billed Default	Unbilled Factor	Unbilled kWh	Variable Power	Power Supply Charge	Reversal of prior	Supply Charge	Total Revenue
	Service kWh (1)	(2)	(a * b)	Supply Charge	Revenue (c * d)	month unbilled	Revenue (1)	(e + f + g)
Mar-14	6,469,039	71.44%	4,621,688	\$0.18991	\$877,705	(\$604,517)	\$1,146,119	\$1,419,306
Apr-14	6,603,634	62.23%	4,109,229	\$0.16414	\$674,489	(\$877,705)	\$1,184,337	\$981,121
May-14	6,432,774	62.67%	4,031,318	\$0.06781	\$273,364	(\$674,489)	\$795,323	\$394,197
Jun-14	6,908,563	66.02%	4,560,731	\$0.06167	\$281,260	(\$273,364)	\$451,898	\$459,794
Jul-14	7,690,835	61.50%	4,730,091	\$0.06111	\$289,056	(\$281,260)	\$472,407	\$480,203
Aug-14	7,110,954	54.22%	3,855,797	\$0.06324	\$243,841	(\$289,056)	\$441,219	\$396,003
Sep-14	6,868,463	48.78%	3,350,470	\$0.05389	\$180,557	(\$243,841)	\$405,522	\$342,238
Oct-14	6,406,417	56.61%	3,626,959	\$0.06370	\$231,037	(\$180,557)	\$375,192	\$425,672
Nov-14	5,649,320	57.24%	3,233,618	\$0.06225	\$201,293	(\$231,037)	\$356,736	\$326,991
Dec-14	5,392,474	53.63%	2,891,814	\$0.06994	\$202,254	(\$201,293)	\$353,399	\$354,360
Jan-15	3,670,912	49.00%	1,798,898	\$0.07510	\$135,097	(\$202,254)	\$265,498	\$198,342
Feb-15	<u>3,737,010</u>	48.16%	1,799,773	\$0.08862	<u>\$159,496</u>	(\$135,097)	<u>\$300,565</u>	<u>\$324,964</u>
Total	72,940,396				\$3,749,447	(\$4,194,469)	\$6,548,213	\$6,103,191

# (1) Per billing system

(2) Detail of Unbilled Factors for the Large General Class:

		Direct	
	Billed	Estimate of	Unbilled kWh /
	kWh	Unbilled kWh	Billed kWh
Mar-14	26,564,271	18,978,363	71.44%
Apr-14	27,459,377	17,087,085	62.23%
May-14	27,763,300	17,398,821	62.67%
Jun-14	29,483,088	19,463,445	66.02%
Jul-14	32,533,664	20,009,168	61.50%
Aug-14	33,097,753	17,946,709	54.22%
Sep-14	31,692,314	15,459,666	48.78%
Oct-14	29,164,891	16,511,546	56.61%
Nov-14	27,936,303	15,990,476	57.24%
Dec-14	28,393,876	15,226,745	53.63%
Jan-15	26,557,433	13,014,234	49.00%
Feb-15	28,081,411	13,524,222	48.16%

#### Unitil Energy Systems, Inc.

Itemized Costs for G1 Class Default Service Power Supply Charge

				Suppli	Calculation of ier Charges and	0 1							
		(a)	(b)	(c)	(d) Working	(e)	(f)	(g)	(h) Internal	(i)	(j)	(k) Default Service	(I)
		Total G1 Class	GIS	Number of	Capital		Supply Related	Provision for	Company		Consulting	Portion of the	Total Costs
		DS Supplier	Support	Days of Lag	Requirement		Working Capital	Uncollected	Administrative	Legal	Outside Service	annual PUC	(sum a + b + f +
		Charges (1)	Payments	/ 365 (2)	(3)	Prime Rate	(d * e)	Accounts	Costs	Charges	Charges	Assessment	g + h + i + j + k)
	Jun-15		\$67	(2.53%)	(\$8,592)	3.25%	(\$279)	\$0	\$3,498	\$0	\$0	\$95	\$3,380
	Jul-15		\$73	(2.53%)	(\$9,602)	3.25%	(\$312)	\$0	\$3,498	\$0	\$0	\$95	\$3,354
	Aug-15		\$73	(2.53%)	(\$9,401)	3.25%	(\$306)	\$0	\$3,498	\$0	\$0	\$95	\$3,360
	Sep-15		\$80	(2.53%)	(\$8,371)	3.25%	(\$272)	\$0	\$3,498	\$0	\$0	\$95	\$3,401
	Oct-15		\$76	(2.53%)	(\$6,647)	3.25%	(\$216)	\$0	\$3,498	\$0	\$0	\$95	\$3,452
0	Nov-15		<u>\$59</u>	(2.53%)	(\$10,272)	3.25%	(\$334)	<u>\$0</u>	\$3,498	<u>\$0</u>	<u>\$0</u>	<u>\$95</u>	<u>\$3,318</u>
000	Total		\$428				(\$1,719)	\$0	\$20,988	\$0	\$0	\$567	\$20,265
195 (1) <sup>5</sup> D	S Supplier	Charges to be de	termined at th	e end of each m	nonth.								

(2) Number of days lag equals (9.24). Calculated using revenue lag of 40.41 days less cost lead of 49.65 days. Revenue lag per Schedule BC-1, Page 4 of 23 and cost lead per Schedule BC-1, Page 20 of 23, DE 15--079 filed April 3, 2015.

(3) The working capital requirement equals the supplier charge plus GIS Support payment times the number of days lag divided by 365. As the G1 class supplier charge is not determined using a contract price, estimates of the G1 class power supply costs were calculated based on the forecasted G1 class kWh purchases and an estimated price per kWh. The estimated price per kWh was determined by comparing a historical relationship between G1 and Non-G1 class supplier pricing and then applying that relationship to the current average Non-G1 supplier price per kWh. Actual working capital will be determined using the actual supplier charges in each month.

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#### Unitil Energy Systems, Inc.

Calculation of G1 Class Default Service Renewable Portfolio Standard (RPS) Charge

		Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Total
1	Reconciliation (1)	<u>Estimated</u> (\$7,634)	<u>Estimated</u> (\$7,614)	<u>Estimated</u> (\$8,347)	<u>Estimated</u> (\$7,895)	<u>Estimated</u> (\$6,178)	<u>Estimated</u> (\$7,007)	<u>Total</u> (\$44,675)
2	Total Costs (Page 5)	<u>\$27,567</u>	<u>\$27,494</u>	<u>\$30,142</u>	<u>\$28,509</u>	<u>\$22,310</u>	<u>\$25,301</u>	<u>\$161,324</u>
3	Reconciliation plus Total Costs (L.1 + L.2)	\$19,933	\$19,880	\$21,795	\$20,614	\$16,132	\$18,294	\$116,648
4	kWh Purchases	<u>7,961,674</u>	<u>7,940,598</u>	<u>8,705,486</u>	<u>8,233,654</u>	<u>6,443,461</u>	<u>7,307,196</u>	46,592,069
5	Total, Before Losses (L.3 / L.4)	\$0.00250	\$0.00250	\$0.00250	\$0.00250	\$0.00250	\$0.00250	
6	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7	Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6))	\$0.00262	\$0.00262	\$0.00262	\$0.00262	\$0.00262	\$0.00262	

(1) Balance as of February 28, 2015 modified, as detailed below, to reflect that current rates (through May 31, 2015) include a credit for the overcollection as of February 28, 2014 and to reflect accruals for RPS. Figure is then allocated between rate periods (June-November 2015 and December 2015-May 2016) and then to each month, June through November 2015, on equal per kWh basis.

a February 28, 2015 actual balance - Schedule LSM-5, Page 2		(\$430,408)	
b less: Estimated remaining prior period reconciliation - Mar, Apr	, May 2015:		
c Estimated kWh	Sales Mar-May 2015	19,979,664	
d Amount of reconc	iliation in current rate	(\$0.00245)	
e Estimated amount of reconcilia	ation - Mar-May 2015	(\$48,950)	
f plus: G1 Class RPS amounts included in rate filings,Mar 2014-	-Feb 2015	\$303,708	
g less: G1 Class RPS amounts, CY 2014 requirement, purchase	d	<u>\$7,558</u>	
h Net G1 Class RPS amounts included in rate filings, Mar 2014-F	Feb 2015	\$296,150	
<i>i</i> Total reconciliation for June 1, 2015-May 31, 2016 (line a - Lin	e e + line h)	(\$85,307)	
j kWh purchases forecast June-November 2015		46,592,069	52.37%
k kWh purchases forecast December 2015-May 2016		<u>42,372,120</u>	47.63%
/ Total		88,964,190	
m Reconciliation amount for June-November 2015	(line i * line j%)	(\$44,675)	
n Reconciliation amount for December 2015-May 2016	(line i * line k%)	(\$40,632)	
o Total	(line m + line n)	(\$85,307)	

Unitil Energy Systems, Inc. Reconciliation of G1 Class RPS Costs and Revenues

Schedule LSM-5 Page 2 of 5

		(a)	(b)	(c)	(d) Ending Balance	(e)	(f)	(g) Number of	(h)	(i)
			Total Costs	Total Revenue	Before Interest	Average Monthly	Interest	Days /	Computed	Ending Balance with
		Beginning Balance	(Page 3)	(Page 4)	(a + b - c)	Balance ((a+d) / 2)	Rate	Month	Interest	Interest (d + h)
	Mar-14	(\$362,798)	\$9,229	\$48,492	(\$402,061)	(\$382,430)	3.25%	31	(\$1,056)	(\$403,117)
	Apr-14	(\$403,117)	\$735	\$39,654	(\$442,035)	(\$422,576)	3.25%	30	(\$1,129)	(\$443,164)
	May-14	(\$443,164)	\$33,344	\$41,370	(\$451,190)	(\$447,177)	3.25%	31	(\$1,234)	(\$452,424)
	Jun-14	(\$452,424)	\$69,063	\$1,877	(\$385,239)	(\$418,832)	3.25%	30	(\$1,119)	(\$386,358)
8	Jul-14	(\$386,358)	\$1,407	\$1,651	(\$386,601)	(\$386,479)	3.25%	31	(\$1,067)	(\$387,668)
000198	Aug-14	(\$387,668)	\$0	\$1,310	(\$388,978)	(\$388,323)	3.25%	31	(\$1,072)	(\$390,050)
86	Sep-14	(\$390,050)	\$187	\$1,336	(\$391,198)	(\$390,624)	3.25%	30	(\$1,043)	(\$392,242)
	Oct-14	(\$392,242)	\$2,451	\$1,403	(\$391,194)	(\$391,718)	3.25%	31	(\$1,081)	(\$392,275)
	Nov-14	(\$392,275)	\$141	\$1,102	(\$393,236)	(\$392,756)	3.25%	30	(\$1,049)	(\$394,286)
	Dec-14	(\$394,286)	\$0	\$8,745	(\$403,031)	(\$398,658)	3.25%	31	(\$1,100)	(\$404,131)
	Jan-15	(\$404,131)	\$828	\$12,553	(\$415,856)	(\$409,994)	3.25%	31	(\$1,132)	(\$416,988)
	Feb-15	(\$416,988)	<u>\$2,319</u>	<u>\$14,684</u>	(\$429,353)	(\$423,170)	3.25%	28	(\$1,055)	(\$430,408)
	Total		\$119,705	\$174,177					(\$13,137)	

# Unitil Energy Systems, Inc. Itemized Costs for G1 Class Default Service Renewable Portfolio Standard Charge

			Calculati	on of Working	Capital	
	(a)	(b)	(C)	(d)	(e)	(f)
			Working			
		Number of	Capital			
		Days of Lag /	Requirement		Supply Related Working	
-	Renewable Energy Credits	365 (1)	(a*b)	Prime Rate	Capital (c * d)	Total Costs (sum a + e)
Mar-14	\$9,459	(74.81%)	(\$7,077)	3.25%	(\$230)	\$9,229
Apr-14	\$753	(74.81%)	(\$564)	3.25%	(\$18)	\$735
May-14	\$34,175	(74.81%)	(\$25,568)	3.25%	(\$831)	\$33,344
Jun-14	\$71,172	(91.18%)	(\$64,893)	3.25%	(\$2,109)	\$69,063
Jul-14	\$1,450	(91.18%)	(\$1,322)	3.25%	(\$43)	\$1,407
Aug-14	\$0	(91.18%)	\$0	3.25%	\$0	<b>\$</b> 0
Sep-14	\$193	(91.18%)	(\$176)	3.25%	(\$6)	\$187
Oct-14	\$2,526	(91.18%)	(\$2,303)	3.25%	(\$75)	\$2,451
Nov-14	\$145	(91.18%)	(\$133)	3.25%	(\$4)	\$141
Dec-14	\$0	(91.18%)	\$0	3.25%	\$0	\$O
Jan-15	\$854	(91.18%)	(\$778)	3.25%	(\$25)	\$828
Feb-15	<u>\$2,390</u>	(91.18%)	(\$2,179)	3.25%	<u>(\$71)</u>	<u>\$2,319</u>
Total	\$123,117				(\$3,412)	\$119,705

(1) For the months Mar-May 2014, number of days lag equals (273.07). Calculated using revenue lag of 39.16 days less cost lead of 312.23 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 13-079 filed April 5, 2013.

For the months Jun 2014-Feb 2015, number of days lag equals (332.80). Calculated using revenue lag of 36.31 days less cost lead of 369.11 days. Revenue lag per Schedule KG-1, Page 4 of 23 and cost lead per Schedule KG-1, Page 20 of 23, DE 14-061 filed April 4, 2014.

Unitil Energy Systems, Inc. G1 Class Default Service Renewable Portfolio Standard Charge Revenue

	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)
	Total G1 Class Billed Default	Unbilled Factor	G1 Class Unbilled	Effective Variable RPS	G1 Class Unbilled RPS Charge	Reversal of prior month	Total Billed G1 Class RPS Charge	Total Revenue
	Service kWh (1)	(2)	kWh (a * b)	Charge	Revenue (c * d)	unbilled	Revenue (1)	(e + f + g)
Mar-14	6,469,039	71.44%	4,621,688	\$0.00651	\$30,087	(\$24,501)	\$42,906	\$48,492
Apr-14	6,603,634	62.23%	4,109,229	\$0.00651	\$26,751	(\$30,087)	\$42,990	\$39,654
May-14	6,432,774	62.67%	4,031,318	\$0.00651	\$26,244	(\$26,751)	\$41,877	\$41,370
Jun-14	6,908,563	66.02%	4,560,731	\$0.00021	\$958	(\$26,244)	\$27,163	\$1,877
Jul-14	7,690,835	61.50%	4,730,091	\$0.00021	\$993	(\$958)	\$1,615	\$1,651
Aug-14	7,110,954	54.22%	3,855,797	\$0.00021	\$810	(\$993)	\$1,493	\$1,310
Sep-14	6,868,463	48.78%	3,350,470	\$0.00021	\$704	(\$810)	\$1,442	\$1,336
Oct-14	6,406,417	56.61%	3,626,959	\$0.00021	\$762	(\$704)	\$1,345	\$1,403
Nov-14	5,649,320	57.24%	3,233,618	\$0.00021	\$679	(\$762)	\$1,185	\$1,102
Dec-14	5,392,474	53.63%	2,891,814	\$0.00167	\$4,829	(\$679)	\$4,595	\$8,745
Jan-15	3,670,912	49.00%	1,798,898	\$0.00403	\$7,250	(\$4,829)	\$10,133	\$12,553
Feb-15	3,737,010	48.16%	1,799,773	\$0.00403	\$7,253	(\$7,250)	\$14,680	<u>\$14,684</u>
Total	72,940,396				\$107,319	(\$124,568)		\$174,177

(1) Per billing system(2) Detail of Unbilled Factors for the Large General Class:

		Direct	
	Billed	Estimate of	Unbilled kWh /
	kWh	Unbilled kWh	Billed kWh
Mar-14	26,564,271	18,978,363	71.44%
Apr-14	27,459,377	17,087,085	62.23%
May-14	27,763,300	17,398,821	62.67%
Jun-14	29,483,088	19,463,445	66.02%
Jul-14	32,533,664	20,009,168	61.50%
Aug-14	33,097,753	17,946,709	54.22%
Sep-14	31,692,314	15,459,666	48.78%
Oct-14	29,164,891	16,511,546	56.61%
Nov-14	27,936,303	15,990,476	57.24%
Dec-14	28,393,876	15,226,745	53.63%
Jan-15	26,557,433	13,014,234	49.00%
Feb-15	28,081,411	13,524,222	48.16%

## Unitil Energy Systems, Inc. Itemized Costs for G1 Class Default Service Renewable Portfolio Standard Charge

			Calculati	on of Working	Capital	
	(a)	(b)	(c)	(d)	(e)	(f)
			Working			
		Number of	Capital			
	Renewable Energy Credits	Days of Lag /	Requirement		Supply Related Working	
-	(1)	365 (2)	(a*b)	Prime Rate	Capital (c * d)	Total Costs (sum a + e)
	<b>*</b> ~~ ~~ <i>t</i>			0.050/		
Jun-15	\$28,384	(88.59%)	(\$25,146)	3.25%	(\$817)	\$27,567
Jul-15	\$28,309	(88.59%)	(\$25,080)	3.25%	(\$815)	\$27,494
Aug-15	\$31,036	(88.59%)	(\$27,495)	3.25%	(\$894)	\$30,142
Sep-15	\$29,354	(88.59%)	(\$26,005)	3.25%	(\$845)	\$28,509
Oct-15	\$22,972	(88.59%)	(\$20,351)	3.25%	(\$661)	\$22,310
Nov-15	<u>\$26,051</u>	(88.59%)	(\$23,079)	3.25%	<u>(\$750)</u>	<u>\$25,301</u>
Total	\$166,106				(\$4,783)	\$161,324

(1) Schedule TMB-4.

(2) Number of days lag equals (323.36). Calculated using revenue lag of 40.41 days less cost lead of 363.77 days. Revenue lag per Schedule BC-1, Page 4 of 23 and cost lead per Schedule BC-1, Page 20 of 23, DE 15-079 filed April 3, 2015.

#### Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

#### Residential Rate D 646 kWh Bill

	4/1/2015	6/1/2015					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bi
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.03404	\$0.03404	\$0.00000	\$8.51	\$8.51	\$0.00	0.0%
Excess 250 kWh	\$0.03904	\$0.03904	\$0.00000	\$15.46	\$15.46	\$0.00	0.0%
External Delivery Charge	\$0.01852	\$0.01852	\$0.00000	\$11.96	\$11.96	\$0.00	0.0%
Stranded Cost Charge	\$0.00018	\$0.00018	\$0.00000	\$0.12	\$0.12	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.43	\$1.43	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$2.13	\$2.13	\$0.00	0.0%
Default Service Charge	<u>\$0.15544</u>	<u>\$0.06921</u>	<u>(\$0.08623)</u>	<u>\$100.41</u>	<u>\$44.71</u>	<u>(\$55.70)</u>	(37.1%)
First 250 kWh	\$0.21369	\$0.12746	(\$0.08623)				
Excess 250 kWh	\$0.21869	\$0.13246	(\$0.08623)				
Total Bill				\$150.29	\$94.59	(\$55.70)	(37.1%)

	Regular Genera	I G2 Demand,	11 kW, 2,800 l	Wh Typical Bil	<u>L</u>		
	4/1/2015	6/1/2015					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$18.41	\$18.41	\$0.00	\$18.41	\$18.41	\$0.00	0.0%
	<u>All kW</u>	<u>All kW</u>					
Distribution Charge	\$10.31	\$10.31	\$0.00	\$113.41	\$113.41	\$0.00	0.0%
Stranded Cost Charge	<u>\$0.04</u>	<u>\$0.04</u>	<u>\$0.00</u>	<u>\$0.44</u>	<u>\$0.44</u>	<u>\$0.00</u>	<u>0.0%</u>
Total	\$10.35	\$10.35	\$0.00	\$113.85	\$113.85	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
External Delivery Charge	\$0.01852	\$0.01852	\$0.00000	\$51.86	\$51.86	\$0.00	0.0%
Stranded Cost Charge	\$0.00004	\$0.00004	\$0.00000	\$0.11	\$0.11	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$6.19	\$6.19	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$9.24	\$9.24	\$0.00	0.0%
Default Service Charge	<u>\$0.15265</u>	<u>\$0.06993</u>	<u>(\$0.08272)</u>	<u>\$427.42</u>	<u>\$195.80</u>	<u>(\$231.62)</u>	<u>(36.9%)</u>
Total	\$0.17672	\$0.09400	(\$0.08272)	\$494.82	\$263.20	(\$231.62)	(36.9%)
Total	Bill			\$627.08	\$395.46	(\$231.62)	(36.9%)

\* Comparison isolates the impact of changes to the Default Service Rate only. Impacts do not include the Electricity Consumption Tax.

# Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

Regular Genera	I G2 Quick Reco	very Water He	ating and Spa	ce Heating 1,62	0 kWh Typical Bill	_	
	4/1/2015	6/1/2015					% Difference to
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	<u>Difference</u>	Total Bill
Customer Charge	\$6.25	\$6.25	\$0.00	\$6.25	\$6.25	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.03073	\$0.03073	\$0.00000	\$49.78	\$49.78	\$0.00	0.0%
External Delivery Charge	\$0.01852	\$0.01852	\$0.00000	\$30.00	\$30.00	\$0.00	0.0%
Stranded Cost Charge	\$0.00018	\$0.00018	\$0.00000	\$0.29	\$0.29	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$3.58	\$3.58	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$5.35	\$5.35	\$0.00	0.0%
Default Service Charge	<u>\$0.15265</u>	<u>\$0.06993</u>	<u>(\$0.08272)</u>	<u>\$247.29</u>	<u>\$113.29</u>	<u>(\$134.01)</u>	<u>(39.1%)</u>
Total	\$0.20759	\$0.12487	(\$0.08272)	\$336.30	\$202.29	(\$134.01)	(39.1%)
Total Bill				\$342.55	\$208.54	(\$134.01)	(39.1%)

	<u>Regular Ge</u>	neral G2 kWh	Meter 125 kW	n Typical Bill			
	4/1/2015	6/1/2015					% Difference to
Rate Components	Current Rate	As Revised	<u>Difference</u>	Current Bill*	As Revised Bill*	Difference	Total Bill
Customer Charge	\$13.94	\$13.94	\$0.00	\$13.94	\$13.94	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.03211	\$0.03211	\$0.00000	\$4.01	\$4.01	\$0.00	0.0%
External Delivery Charge	\$0.01852	\$0.01852	\$0.00000	\$2.32	\$2.32	\$0.00	0.0%
Stranded Cost Charge	\$0.00018	\$0.00018	\$0.00000	\$0.02	\$0.02	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$0.28	\$0.28	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$0.41	\$0.41	\$0.00	0.0%
Default Service Charge	<u>\$0.15265</u>	<u>\$0.06993</u>	<u>(\$0.08272)</u>	<u>\$19.08</u>	<u>\$8.74</u>	<u>(\$10.34)</u>	(25.8%)
Total	\$0.20897	\$0.12625	(\$0.08272)	\$26.12	\$15.78	(\$10.34)	(25.8%)
Total Bill				\$40.06	\$29.72	(\$10.34)	(25.8%)

\* Comparison isolates the impact of changes to the Default Service Rate only. Impacts do not include the Electricity Consumption Tax.

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#### Residential Rate D 646 kWh Bill - Mean Use\*

	4/1/2015	6/1/2015					%
Rate Components	Current Rate	As Revised	Difference	Current Bill**	As Revised Bill**	Difference	Difference to Total Bil
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	\$/kWh	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.03404	\$0.03404	\$0.00000	\$8.51	\$8.51	\$0.00	0.0%
Excess 250 kWh	\$0.03904	\$0.03904	\$0.00000	\$15.46	\$15.46	\$0.00	0.0%
External Delivery Charge	\$0.01852	\$0.01852	\$0.00000	\$11.96	\$11.96	\$0.00	0.0%
Stranded Cost Charge	\$0.00018	\$0.00018	\$0.00000	\$0.12	\$0.12	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.43	\$1.43	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$2.13	\$2.13	\$0.00	0.0%
Default Service Charge	<u>\$0.15544</u>	\$0.06921	<u>(\$0.08623)</u>	<u>\$100.41</u>	\$44.71	<u>(\$55.70)</u>	<u>(37.1%)</u>
First 250 kWh	\$0.21369	\$0.12746	(\$0.08623)				
Excess 250 kWh	\$0.21869	\$0.13246	(\$0.08623)				
Total Bill				\$150.29	\$94.59	(\$55.70)	(37.1%)

#### Residential Rate D 534 kWh Bill - Median Use\*

	4/1/2015	6/1/2015					%
Data Componente	Current Data	As Davisad	Difference	Current			Difference
Rate Components	Current Rate	As Revised	Difference	<u>Bill**</u>	As Revised Bill**	<u>Difference</u>	to Total Bill
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.03404	\$0.03404	\$0.00000	\$8.51	\$8.51	\$0.00	0.0%
Excess 250 kWh	\$0.03904	\$0.03904	\$0.00000	\$11.09	\$11.09	\$0.00	0.0%
External Delivery Charge	\$0.01852	\$0.01852	\$0.00000	\$9.89	\$9.89	\$0.00	0.0%
Stranded Cost Charge	\$0.00018	\$0.00018	\$0.00000	\$0.10	\$0.10	\$0.00	0.0%
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.18	\$1.18	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$1.76	\$1.76	\$0.00	0.0%
Default Service Charge	<u>\$0.15544</u>	<u>\$0.06921</u>	(\$0.08623)	<u>\$83.00</u>	<u>\$36.96</u>	<u>(\$46.05)</u>	<u>(36.6%)</u>
First 250 kWh	\$0.21369	\$0.12746	(\$0.08623)				
Excess 250 kWh	\$0.21869	\$0.13246	(\$0.08623)				
Total Bill				\$125.80	\$79.75	(\$46.05)	(36.6%)

\* Based on billing period March 2014 through February 2015.

\*\* Comparison isolates the impact of changes to the Default Service Rate only. Impacts do not include the Electricity Consumption Tax.

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# Unitil Energy Systems, Inc. Average Class Bill Impacts Due to Proposed Default Service Rate Changes Effective June 1, 2015\*

(A) <u>Class of Service</u>	(B) Annual Number of Customers (luminaires <u>for Outdoor Lighting)</u>	(C) Annual kWh <u>Sales</u>	(D) Annual kW / kVA <u>Sales</u>	(E) Proposed DSC <u>Change \$</u>	(F) Estimated Annual Revenue \$ Under <u>Present Rates</u>	(G) Estimated Annual Revenue \$ Under <u>Proposed Rates</u>	(H) Proposed Net Change <u>Revenue \$</u>	(I) % Change DSC <u>Revenue</u>
Residential	763,694	480,638,599	n/a	(\$41,445,466)	\$112,089,948	\$70,644,481	(\$41,445,466)	(37.0%)
General Service	129,249	340,275,469	1,301,458	(\$28,147,587)	\$76,103,299	\$47,955,713	(\$28,147,587)	(37.0%)
Butdoor Lighting	115,819	8,988,739	n/a	(\$743,548)	\$3,328,205	\$2,584,656	(\$743,548)	(22.3%)
Total	1,008,762	829,902,807		(\$70,336,602)	\$191,521,452	\$121,184,850	(\$70,336,602)	(36.7%)

(B), (C), (D) Test year billing determinants in DE 10-055.

(E) Difference in proposed rate and current rate, times the billing determinants shown in Column (C).

(F) Based on current rates times billing determinants shown in Columns (B), (C) and (D).

(G) Sum of Columns (E) and (F)

(H) Column (G) minus Column (F)

(I) Column (H) divided by Column (F)

\* Comparison isolates the impact of changes to the Default Service Rate only.

Unitil Energy Systems, Inc. Typical Bill Impacts - April 1, 2015 versus June 1, 2015* Impacts do NOT include the Electricity Consumption Tax Impact on D Rate Customers									
	Average <u>kWh</u>	Using Rates <u>4/1/2015</u>	Using Rates <u>6/1/2015</u>	Total <u>Difference</u>	Total <u>Difference</u>				
	125	\$36.98	\$26.20	(\$10.78)	(29.1%)				
	250	\$63.69	\$42.14	(\$21.56)	(33.8%)				
	500	\$118.37	\$75.25	(\$43.12)	(36.4%)				
	600	\$140.23	\$88.50	(\$51.74)	(36.9%)				
	750	\$173.04	\$108.37	(\$64.67)	(37.4%)				
	1,000	\$227.71	\$141.48	(\$86.23)	(37.9%)				
	1,250	\$282.38	\$174.60	(\$107.79)	(38.2%)				
	1,500	\$337.06	\$207.71	(\$129.35)	(38.4%)				
	2,000	\$446.40	\$273.94	(\$172.46)	(38.6%)				
		Ф774 44	\$472.63	(\$301.81)	(39.0%)				
	3.500	\$774.44	J4/2.03	(3301.01)	(33.070)				
	3,500 5,000	\$774.44 \$1,102.47	\$472.05 \$671.32	(\$431.15)	(39.1%)				
	,	*	+	( · · · · · · · · · · · · · · · · · · ·	· · · ·				
Customer Charge	,	\$1,102.47 Rates - Effective	\$671.32 Rates - Proposed	(\$431.15)	· · · ·				
Customer Charge	,	\$1,102.47 Rates - Effective April 1, 2015	\$671.32 Rates - Proposed June 1, 2015	(\$431.15)	· · · ·				
-	5,000	\$1,102.47 Rates - Effective April 1, 2015 \$10.27	\$671.32 Rates - Proposed June 1, 2015 \$10.27	(\$431.15) Difference \$0.00	· · · ·				
-	5,000	\$1,102.47 Rates - Effective April 1, 2015 \$10.27 <u>kWh</u>	\$671.32 Rates - Proposed June 1, 2015 \$10.27 <u>kWh</u>	(\$431.15) Difference \$0.00 <u>kWh</u>	· · · ·				
Distribution Charge:	5,000 First 250 kWh Excess 250 kWh	\$1,102.47 Rates - Effective <u>April 1, 2015</u> \$10.27 <u>kWh</u> \$0.03404	\$671.32 Rates - Proposed June 1, 2015 \$10.27 <u>kWh</u> \$0.03404	(\$431.15) <u>Difference</u> \$0.00 <u>kWh</u> \$0.00000	· · · ·				
Distribution Charge: External Delivery Ch	5,000 First 250 kWh Excess 250 kWh harge	\$1,102.47 Rates - Effective <u>April 1, 2015</u> \$10.27 <u>kWh</u> \$0.03404 \$0.03904	\$671.32 Rates - Proposed June 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904	(\$431.15) <u>Difference</u> \$0.00 <u>kWh</u> \$0.00000 \$0.00000	· · · ·				
Distribution Charge: External Delivery Ch Stranded Cost Char	5,000 First 250 kWh Excess 250 kWh harge ge	\$1,102.47 Rates - Effective April 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904 \$0.03904 \$0.01852	\$671.32 Rates - Proposed June 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904 \$0.03904 \$0.01852	(\$431.15) Difference \$0.00 <u>kWh</u> \$0.00000 \$0.00000 \$0.00000 \$0.00000	· · · ·				
Distribution Charge: External Delivery Ch Stranded Cost Char Storm Recovery Adj	5,000 First 250 kWh Excess 250 kWh harge ge ustment Factor	\$1,102.47 Rates - Effective April 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904 \$0.03904 \$0.01852 \$0.00018	\$671.32 Rates - Proposed June 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904 \$0.03904 \$0.01852 \$0.00018	(\$431.15) Difference \$0.00 <u>kWh</u> \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	· · · ·				
Distribution Charge: External Delivery Ch Stranded Cost Char Storm Recovery Adj System Benefits Cha	5,000 First 250 kWh Excess 250 kWh harge ge ustment Factor arge	\$1,102.47 Rates - Effective April 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904 \$0.03904 \$0.01852 \$0.00018 \$0.00221	\$671.32 Rates - Proposed June 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904 \$0.03904 \$0.01852 \$0.00018 \$0.00221	(\$431.15) Difference \$0.00 <u>kWh</u> \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	· · · ·				
Customer Charge Distribution Charge: External Delivery Ch Stranded Cost Char Storm Recovery Adj System Benefits Cha Default Service Cha <b>TOTAL</b>	5,000 First 250 kWh Excess 250 kWh harge ge ustment Factor arge	\$1,102.47 Rates - Effective April 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904 \$0.03904 \$0.01852 \$0.00018 \$0.00221 \$0.00330	\$671.32 Rates - Proposed June 1, 2015 \$10.27 <u>kWh</u> \$0.03404 \$0.03904 \$0.03904 \$0.01852 \$0.00018 \$0.00221 \$0.00330	(\$431.15) Difference \$0.00 <u>kWh</u> \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	· · · ·				

	Unitil Energy Systems, Inc. Typical Bill Impacts - April 1, 2015 versus June 1, 2015* Impacts do NOT include the Electricity Consumption Tax Impact on G2 Rate Customers									
Load Factor	Average Monthly <u>kW</u>	Average Monthly <u>kWh</u>	Total Bill Using Rates <u>4/1/2015</u>	Total Bill Using Rates <u>6/1/2015</u>	Total <u>Difference</u>	% Total <u>Difference</u>				
20%	5	730	\$199.17	\$138.78	(\$60.39)	(30.3%)				
20%	10	1,460	\$379.92	\$259.15	(\$120.77)	(31.8%)				
20%	15	2,190	\$560.68	\$379.52	(\$181.16)	(32.3%)				
20%	25	3,650	\$922.19	\$620.26	(\$301.93)	(32.7%)				
20%	50	7,300	\$1,825.97	\$1,222.11	(\$603.86)	(33.1%)				
20%	75	10,950	\$2,729.74	\$1,823.96	(\$905.78)	(33.2%)				
20%	100	14,600	\$3,633.52	\$2,425.81	(\$1,207.71)	(33.2%)				
20%	150	21,900	\$5,441.08	\$3,629.51	(\$1,811.57)	(33.3%)				
36%	5	1,314	\$302.37	\$193.68	(\$108.69)	(35.9%)				
36%	10	2,628	\$586.33	\$368.94	(\$217.39)	(37.1%)				
36%	15	3,942	\$870.29	\$544.21	(\$326.08)	(37.5%)				
36%	25	6,570	\$1,438.21	\$894.74	(\$543.47)	(37.8%)				
36%	50	13,140	\$2,858.01	\$1,771.07	(\$1,086.94)	(38.0%)				
36%	75	19,710	\$4,277.81	\$2,647.40	(\$1,630.41)	(38.1%)				
36%	100	26,280	\$5,697.61	\$3,523.73	(\$2,173.88)	(38.2%)				
36%	150	39,420	\$8,537.21	\$5,276.39	(\$3,260.82)	(38.2%)				
50%	5	1,825	\$392.67	\$241.71	(\$150.96)	(38.4%)				
50%	10	3,650	\$766.94	\$465.01	(\$301.93)	(39.4%)				
50%	15	5,475	\$1,141.20	\$688.31	(\$452.89)	(39.7%)				
50%	25	9,125	\$1,889.73	\$1,134.91	(\$754.82)	(39.9%)				
50%	50	18,250	\$3,761.05	\$2,251.41	(\$1,509.64)	(40.1%)				
50%	75	27,375	\$5,632.37	\$3,367.91	(\$2,264.46)	(40.2%)				
50%	100	36,500	\$7,503.69	\$4,484.41	(\$3,019.28)	(40.2%)				
50%	150	54,750	\$11,246.33	\$6,717.41	(\$4,528.92)	(40.3%)				

	Rates - Effective April 1, 2015	Rates - Proposed June 1, 2015	Difference
Customer Charge	\$18.41	\$18.41	\$0.00
	<u>All kW</u>	<u>All kW</u>	<u>All kW</u>
Distribution Charge	\$10.31	\$10.31	\$0.00
Stranded Cost Charge	<u>\$0.04</u>	<u>\$0.04</u>	<u>\$0.00</u>
TOTAL	\$10.35	\$10.35	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.01852	\$0.01852	\$0.00000
Stranded Cost Charge	\$0.00004	\$0.00004	\$0.00000
Storm Recovery Adj. Factor	\$0.00221	\$0.00221	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.15265</u>	<u>\$0.06993</u>	<u>(</u> \$0.08272)
TOTAL	\$0.17672	\$0.09400	(\$0.08272)

Comparison isolates the impact of changes to the Default Service Rate only.

Unitil Energy Systems, Inc. Typical Bill Impacts - April 1, 2015 versus June 1, 2015* Impacts do NOT include the Electricity Consumption Tax Impact on G2 kWh Meter Rate Customers							
Total Bill Using Rates <u>4/1/2015</u>	Total Bill Using Rates <u>6/1/2015</u>	Total <u>Difference</u>	% Total <u>Difference</u>				
\$17.07 \$29.61 \$45.29 \$66.18 \$87.08 \$107.98 \$128.87 \$149.77 \$170.67 \$202.01	\$15.83 \$23.41 \$32.88 \$45.50 \$58.13 \$70.75 \$83.38 \$96.00 \$108.63 \$127.57	(\$1.24) (\$6.20) (\$12.41) (\$20.68) (\$28.95) (\$37.22) (\$45.50) (\$53.77) (\$62.04) (\$74.45)	<ul> <li>(7.3%)</li> <li>(21.0%)</li> <li>(27.4%)</li> <li>(31.2%)</li> <li>(33.2%)</li> <li>(34.5%)</li> <li>(35.3%)</li> <li>(35.9%)</li> <li>(36.4%)</li> <li>(36.9%)</li> </ul>				
istomor Chargo	Rates - Effective April 1, 2015	Rates - Proposed June 1, 2015	Difference \$0.00				
harge ery Charge t Charge ery Adjustment Factor fits Charge ere Charge	All kWh         \$0.03211         \$0.01852         \$0.00018         \$0.00221         \$0.00330         \$0.15265         \$0.20897	All kWh         \$0.03211         \$0.01852         \$0.00018         \$0.00221         \$0.00330         \$0.06993         \$0.12625	All kWh \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 (\$0.08272) (\$0.08272)				
	Impacts do N Impa	Typical Bill Impacts - April 1, 2015 Impacts do NOT include the Electri Impact on G2 kWh Meter Ra           Total Bill         Total Bill           Using Rates         Using Rates           4/1/2015         6/1/2015           \$17.07         \$15.83           \$29.61         \$23.41           \$45.29         \$32.88           \$66.18         \$45.50           \$87.08         \$58.13           \$107.98         \$70.75           \$128.87         \$83.38           \$149.77         \$96.00           \$170.67         \$108.63           \$202.01         \$127.57           ustomer Charge         \$13.94           harge         \$0.03211           ery Charge         \$0.00018           y Adjustment Factor         \$0.00221           its Charge         \$0.00330           we Charge         \$0.00330	Typical Bill Impacts - April 1, 2015 versus June 1, 2015* Impacts do NOT include the Electricity Consumption Tax Impact on G2 kWh Meter Rate Customers           Total Bill         Total Bill           Using Rates         Using Rates           4/1/2015         6/1/2015           \$17.07         \$15.83           \$29.61         \$23.41           \$29.61         \$23.41           \$45.29         \$32.88           \$87.08         \$58.13           \$87.08         \$58.13           \$107.98         \$70.75           \$149.77         \$96.00           \$149.77         \$96.00           \$149.77         \$108.63           \$202.01         \$127.57           \$170.67         \$108.63           \$202.01         \$127.57           \$170.67         \$108.63           \$170.67         \$0.03211           \$0.03211         \$0.03211           \$0.03211         \$0.03211           \$0.03211         \$0.03211           \$0.0018         \$0.00018           \$0.40018         \$0.00018           \$0.00221         \$0.00221				

Unitil Energy Systems, Inc. Typical Bill Impacts - April 1, 2015 versus June 1, 2015* Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers								
Average <u>kWh</u>	Total Bill Using Rates <u>4/1/2015</u>	Total Bill Using Rates <u>6/1/2015</u>	Total <u>Difference</u>	% Total <u>Difference</u>				
100 200 300 400 500 750 1,000 1,500 2,000 2,500	\$27.01 \$47.77 \$68.53 \$89.29 \$110.05 \$161.94 \$213.84 \$317.64 \$421.43 \$525.23	\$18.74 \$31.22 \$43.71 \$56.20 \$68.69 \$99.90 \$131.12 \$193.56 \$255.99 \$318.43	(\$8.27) (\$16.54) (\$24.82) (\$33.09) (\$41.36) (\$62.04) (\$82.72) (\$124.08) (\$165.44) (\$206.80)	$\begin{array}{c} (30.6\%) \\ (34.6\%) \\ (36.2\%) \\ (37.1\%) \\ (37.6\%) \\ (38.3\%) \\ (38.7\%) \\ (39.1\%) \\ (39.1\%) \\ (39.4\%) \end{array}$				
		Rates - Effective April 1, 2015	Rates - Proposed June 1, 2015	Difference				
Customer C	harge	\$6.25	\$6.25	\$0.00				
Stranded Co Storm Reco	livery Charge ost Charge very Adjustment Factor efits Charge	All kWh \$0.03073 \$0.01852 \$0.00018 \$0.00221 \$0.00330 <u>\$0.15265</u> <b>\$0.20759</b>	<u>All kWh</u> \$0.03073 \$0.01852 \$0.00018 \$0.00221 \$0.00330 <u>\$0.06993</u> <b>\$0.12487</b>	All kWh \$0.00000 \$0.00000 \$0.00000 \$0.00000 (\$0.08272) (\$0.08272)				

			to NOT include	pril 1, 2015 versus the Electricity Cor DL Rate Customers	nsumption Tax			
	Nominal		Impact on C	Average	Total Bill Using Rates	Total Bill Using Rates	Total	% Total
	Watts	Lumens	<u>Type</u>	Monthly kWh	<u>4/1/2015</u>	<u>6/1/2015</u>	<b>Difference</b>	Difference
		cury Vapor:						
1	100	3,500	ST	40	\$18.35	\$15.05	(\$3.31)	(18.0%)
2	175	7,000	ST	67	\$25.50	\$19.96	(\$5.54)	(21.7%)
3 4	250	11,000	ST	95 154	\$32.47 \$46.18	\$24.61 \$33.44	(\$7.86)	(24.2%) (27.6%)
4 5	400 1.000	20,000 60,000	ST ST	388	\$107.68	\$33.44 \$75.59	(\$12.74) (\$32.10)	(27.6%)
5	250	11.000	FL	95	\$33.59	\$25.73	(\$32.10) (\$7.86)	(29.6%)
7	400	20,000	FL	154	\$47.62	\$34.88	(\$12.74)	(26.8%)
8	1,000	60,000	FL	388	\$103.36	\$71.27	(\$32.10)	(31.1%)
9	100	3,500	PB	40	\$18.47	\$15.17	(\$3.31)	(17.9%)
10	175	7,000	PB	67	\$24.66	\$19.12	(\$5.54)	(22.5%)
	High Dro	ssure Sodium:						
11	50	4,000	ST	21	\$15.22	\$13.49	(\$1.74)	(11.4%)
12	100	9,500	ST	43	\$20.74	\$17.19	(\$3.56)	(17.1%)
13	150	16,000	ST	60	\$23.81	\$18.85	(\$4.96)	(20.8%)
14	250	30,000	ST	101	\$34.77	\$26.42	(\$8.35)	(24.0%)
15	400	50,000	ST	161	\$50.17	\$36.86	(\$13.32)	(26.5%)
16	1,000	140,000	ST	398	\$108.94	\$76.02	(\$32.92)	(30.2%)
17	150	16,000	FL	60	\$26.05	\$21.09	(\$4.96)	(19.1%)
18	250	30,000	FL	101	\$36.33	\$27.98	(\$8.35)	(23.0%)
19	400	50,000	FL	161	\$49.65	\$36.34	(\$13.32)	(26.8%)
20	1,000	140,000	FL	398	\$109.29	\$76.37	(\$32.92)	(30.1%)
21 22	50 100	4,000	PB PB	21 43	\$14.25 \$19.61	\$12.52 \$16.06	(\$1.74) (\$3.56)	(12.2%)
22	100	95,000	РВ	43	\$19.61	\$16.06	(\$3.56)	(18.1%)
	Met	tal Halide:						
23	175	8,800	ST	66	\$29.32	\$23.86	(\$5.46)	(18.6%)
24	250	13,500	ST	92	\$35.59	\$27.98	(\$7.61)	(21.4%)
25	400	23,500	ST	148	\$46.27	\$34.02	(\$12.24)	(26.5%)
26	175	8,800	FL	66	\$32.29	\$26.83	(\$5.46)	(16.9%)
27	250	13,500	FL	92	\$38.65	\$31.04	(\$7.61)	(19.7%)
28	400	23,500	FL	148	\$48.60	\$36.35	(\$12.24)	(25.2%)
29	175	8,800	PB	66	\$28.09	\$22.63	(\$5.46)	(19.4%)
30 31	250 400	13,500 23,500	PB PB	92 148	\$33.82 \$45.04	\$26.21 \$32.79	(\$7.61) (\$12.24)	(22.5%) (27.2%)
		Lu	minaire Charge	s For Year Round	Service:			
			innaile charge	STOL TOUL ROund	0011100.			
Rates - Effective April 1, 2015		Mercury Vapo		Sodium Vapo		Metal Halide F	Rate/Mo.	
•			r Rate/Mo.		or Rate/Mo.			
•	\$0.00		r Rate/Mo.	Sodium Vapo	or Rate/Mo. \$11.51	<u>Metal Halide F</u> 23 24	Rate/Mo. \$17.65 \$19.32	
•			<u>r Rate/Mo.</u> 1 \$11.28	<u>Sodium Vapo</u> 11	or Rate/Mo. \$11.51 \$13.14	23	\$17.65	
Customer Charge	\$0.00		r Rate/Mo. 1 \$11.28 2 \$13.65	<u>Sodium Vapo</u> 11 12	or Rate/Mo. \$11.51 \$13.14 \$\$13.20	23 24	\$17.65 \$19.32	
Customer Charge Distribution Charge	\$0.00 <u>All kWh</u>		r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67	<u>Sodium Vapo</u> 11 12 13	string for states of the state	23 24 25	\$17.65 \$19.32 \$20.09	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge	<b>\$0.00</b> <u>All kWh</u> \$0.00000 \$0.01852 \$0.00018		r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79	<u>Sodium Vapo</u> 11 12 13 14 15 16	\$11.51       \$13.14       \$13.20       \$16.91       \$\$21.70       \$\$38.55	23 24 25 26 27 28	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor	<b>\$0.00</b> <u>All kWh</u> \$0.00000 \$0.01852 \$0.00018 \$0.00221		r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38	Sodium Vapo 11 12 13 14 15 16 16 17	state/Mo.           \$11.51           \$13.14           \$13.20           \$16.91           \$\$21.70           \$\$38.55           \$\$15.44	23 24 25 26 27 28 29	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.01852 \$0.00018 \$0.00221 \$0.00330		r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74	Sodium Vapo 11 12 13 14 15 16 17 18	State/Mo.           \$11.51           \$13.14           \$13.20           \$13.20           \$13.20           \$13.51           \$13.20           \$15.41           \$18.47	23 24 26 27 28 29 30	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge	<b>\$0.00</b> <u>All kWh</u> \$0.00000 \$0.01852 \$0.00018 \$0.00221		r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40	Sodium Vapo 11 12 13 14 15 16 16 17 18 19	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$16.91           \$\$21.70           \$\$8.55           \$\$15.44           \$\$18.47           \$\$21.18	23 24 25 26 27 28 29	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42	
Customer Charge Distribution Charge External Delivery Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.01852 \$0.00018 \$0.00221 \$0.00330 <u>\$0.15265</u>		r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74	Sodium Vapo 11 12 13 14 15 16 17 18 19 20	state/Mo.           \$11.51           \$13.14           \$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.44           \$\$18.47           \$\$21.18           \$\$38.90	23 24 26 27 28 29 30	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55	
Distribution Charge External Delivery Charge Itranded Cost Charge Itranded Cost Charge Itorm Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.00000 \$0.01852 \$0.00018 \$0.00221 \$0.00330		r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 20 21	State/Mo.           \$11.51           \$13.14           \$13.20           \$16.91           \$\$21.70           \$\$38.55           \$\$15.44           \$\$18.47           \$\$21.18           \$\$38.90           \$\$10.54	23 24 26 27 28 29 30	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55	
Sustomer Charge Distribution Charge Ixternal Delivery Charge Itranded Cost Charge Itorm Recovery Adj. Factor Iystem Benefits Charge Itefault Service Charge	\$0.00 All kWh \$0.00000 \$0.01852 \$0.00221 \$0.00330 \$0.15265 \$0.17686		r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40	Sodium Vapo 11 12 13 14 15 16 17 18 19 20	State/Mo.           \$11.51           \$13.14           \$13.20           \$16.91           \$\$21.70           \$\$38.55           \$\$15.44           \$\$18.47           \$\$21.18           \$\$38.90           \$\$10.54	23 24 26 27 28 29 30	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55	
Customer Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge	\$0.00 All kWh \$0.00000 \$0.01852 \$0.00221 \$0.00330 \$0.15265 \$0.17686		r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38 8 \$34.74 9 \$11.40 10 \$12.81	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 20 21	State/Mo.           \$11.51           \$\$13.14           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$15.44           \$\$18.47           \$\$21.18           \$\$38.90           \$\$10.54           \$\$12.01	23 24 26 27 28 29 30	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86	
Customer Charge Extribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 2015	\$0.00 All kWh \$0.00000 \$0.01852 \$0.00221 \$0.00330 \$0.15265 \$0.17686	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 21 22 20 21 11	State/Mo.           \$11.51           \$\$13.14           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$21.70           \$\$15.44           \$\$15.44           \$\$18.47           \$\$21.18           \$\$38.90           \$\$10.54           \$\$12.01           or Rate/Mo.           \$\$11.51	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide F</u> 23	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 Rate/Mo. \$17.65	
Customer Charge Distribution Charge Statemal Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Verfault Service Charge COTAL	\$0.00 All kWh \$0.00000 \$0.01852 \$0.00221 \$0.00330 \$0.15265 \$0.15265 \$0.17686	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 21 22 <b>Sodium Vapo</b> 21 22	state/Mo.           \$11.51           \$13.14           \$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$15.44           \$\$15.44           \$\$18.47           \$\$21.18           \$\$28.90           \$\$10.54           \$\$12.01           or Rate/Mo.           \$\$11.51           \$\$13.14	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide F</u> 23 23 24	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32	
Sustomer Charge Distribution Charge ixternal Delivery Charge tranded Cost Charge torm Recovery Adj. Factor ystem Benefits Charge tefault Service Charge OTAL Cates - Proposed June 1, 2019 Sustomer Charge	\$0.00 All kWh \$0.00000 \$0.01852 \$0.0018 \$0.00221 \$0.00300 <u>\$0.15265</u> \$0.17686 5 \$0.00 All kWh	Mercury Vapo	r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38 8 \$34.74 9 \$11.40 10 \$12.81 r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 22 Sodium Vapo 11 12 23 3	String         String           \$11.51         \$13.14           \$\$13.14         \$13.20           \$\$12.01         \$13.20           \$\$13.20         \$15.44           \$\$18.47         \$21.18           \$\$18.47         \$18.47           \$\$12.01         \$10.54           \$\$12.01         \$11.51           \$\$13.14         \$13.20	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide F</u> 23 24 24 25	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 2019 Customer Charge Distribution Charge	\$0.00 All kWh \$0.00000 \$0.01852 \$0.00018 \$0.00221 \$0.0021 \$0.0023 \$0.17686 \$0.17686 \$0.00 All kWh \$0.00000	Mercury Vapo	r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38 8 \$34.74 9 \$11.40 10 \$12.81 r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 20 21 22 22 20 21 22 21 22 21 21 21 31 14	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$16.91           \$\$21.70           \$\$21.70           \$\$38.55           \$\$15.44           \$\$15.44           \$\$18.47           \$\$21.18           \$\$21.18           \$\$21.18           \$\$10.54           \$\$10.54           \$\$12.01           Stat.31           \$\$13.14           \$\$13.14           \$\$13.20           \$\$16.91	23 24 25 26 27 28 30 31 31 <u>Metal Halide F</u> 23 24 25 26	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.38 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62	
Sustomer Charge histribution Charge ixternal Delivery Charge itarnded Cost Charge itarn Recovery Adj. Factor iystem Benefits Charge lefault Service Charge <b>OTAL</b> <b>Cates - Proposed June 1, 2019</b> Sustomer Charge histribution Charge xternal Delivery Charge	\$0.00 All kWh \$0.00000 \$0.01852 \$0.00221 \$0.00300 \$0.15265 \$0.17686 \$0.17686 \$0.000 All kWh \$0.00000 \$0.01852	Mercury Vapo	r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38 8 \$34.74 9 \$11.40 10 \$12.81 r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 21 31 11 12 13 14 15	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$\$13.20           \$\$\$13.20           \$\$\$\$21.70           \$\$\$\$\$21.70           \$\$\$\$\$\$21.18           \$\$\$\$\$\$\$\$\$\$\$\$21.18           \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	23 24 25 26 27 8 29 30 31 31 <u>Metal Halide F</u> 23 24 25 26 26 27	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge COTAL Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.00300 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.00</b> <u>\$0.00000</u> \$0.0000 \$0.01852 \$0.0018	Mercury Vapo	r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38 8 \$34.74 9 \$11.40 10 \$12.81 r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79	Sodium Vapo 11 12 13 14 15 16 16 17 18 19 20 21 22 22 <b>Sodium Vapo</b> 11 12 13 14 15 16	String         String           \$11.51         \$13.14           \$\$13.20         \$16.91           \$\$12.01         \$13.20           \$\$13.20         \$16.91           \$\$21.70         \$38.55           \$\$15.44         \$18.47           \$\$21.18         \$38.90           \$\$10.54         \$12.01	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide F</u> 23 24 25 26 27 28	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42	
Customer Charge Distribution Charge External Delivery Charge Starm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 2019 Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Stranded Cost Charge Stranded Cost Charge	\$0.00 All kWh \$0.0000 \$0.01852 \$0.00018 \$0.00221 \$0.00231 \$0.17686 \$0.17686 \$0.00 All kWh \$0.00000 \$0.01852 \$0.000 \$0.001852 \$0.00018 \$0.00018	Mercury Vapo	r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38 8 \$34.74 9 \$11.40 10 \$12.81 r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 20 21 22 20 20 21 22 20 20 21 22 20 21 22 23 31 14 12 13 14 15 16 17	String           \$11.51           \$13.14           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$11.51           \$11.51           \$13.14           \$\$13.20           \$\$16.91           \$\$21.70           \$\$38.55           \$\$15.44	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide F</u> 23 24 25 26 27 28 29 29	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.09 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42	
Customer Charge Distribution Charge External Delivery Charge Branded Cost Charge Branded Cost Charge Brander Charge Default Service Charge PortAL Customer Charge Distribution Charge External Delivery Charge Branded Cost Charge B	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.00330 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.00</b> <u>All kWh</u> \$0.0000 \$0.01852 \$0.00018 \$0.0001852 \$0.0001852 \$0.00018 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.00000 \$0.01852 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.0000 \$0.0000 \$0.15265 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.00000000 \$0.0000000000	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           r Rate/Mo.         1           1         \$11.83           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           4         \$18.94           5         \$39.06           6         \$16.77           7         \$20.38           8         \$34.74	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 <b>Sodium Vapo</b> 11 12 13 14 15 16 17 18	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$16.91           \$\$21.70           \$\$21.70           \$\$38.55           \$\$15.44           \$\$12.01           \$\$12.01           \$\$12.01           \$\$13.14           \$\$13.14           \$\$12.01           \$\$14.47           \$\$12.01           \$\$13.14           \$\$13.14           \$\$13.20           \$\$13.20           \$\$14.51           \$\$13.20           \$\$15.44           \$\$13.20           \$\$15.44           \$\$15.44           \$\$15.44           \$\$18.47	23 24 25 26 27 28 29 30 31 31 <b>Metal Halide F</b> 23 24 25 26 27 28 29 30	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge <b>TOTAL</b> Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge	\$0.00 All kWh \$0.0000 \$0.01852 \$0.00018 \$0.00221 \$0.00231 \$0.17686 \$0.17686 \$0.00 All kWh \$0.00000 \$0.01852 \$0.000 \$0.001852 \$0.00018 \$0.00018	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$30.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           r Rate/Mo.         1           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$30.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 <b>Sodium Vapo</b> 11 12 13 14 15 16 16 17 18 19 20 21 22 21 22 21 22 13 14 12 13 14 12 13 14 12 13 14 12 13 14 12 13 14 14 15 15 16 16 17 18 18 19 20 21 22 13 14 19 20 21 22 13 14 15 16 16 17 18 18 19 20 21 22 13 14 18 19 20 21 22 13 14 18 19 20 20 21 22 13 14 18 19 20 20 21 22 13 14 18 19 20 20 21 22 13 14 19 20 20 21 22 13 14 19 20 20 21 22 13 20 21 22 13 14 15 16 16 17 18 18 19 20 20 21 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 22 11 11	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$10.54           \$\$10.54           \$\$12.01           Or Rate/Mo.           \$\$11.51           \$\$13.14           \$\$13.20           \$\$13.14           \$\$13.20           \$\$14.51           \$\$13.14           \$\$13.20           \$\$14.81           \$\$13.24           \$\$13.24           \$\$13.43           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.43           \$\$14.87	23 24 25 26 27 28 29 30 31 31 <u>Metal Halide F</u> 23 24 25 26 27 28 29 29	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.09 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42	
Customer Charge Distribution Charge External Delivery Charge Stranded Cost Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge <b>TOTAL</b> <b>Cotal:</b> Customer Charge Distribution Charge External Delivery Charge Storm Recovery Adj. Factor System Benefits Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.00330 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.00</b> <u>All kWh</u> \$0.0000 \$0.01852 \$0.00018 \$0.0001852 \$0.0001852 \$0.00018 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.00000 \$0.01852 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.15265 \$0.0000 \$0.0000 \$0.0000 \$0.15265 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.00000000 \$0.0000000000	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           r Rate/Mo.         1           1         \$11.83           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           4         \$18.94           5         \$39.06           6         \$16.77           7         \$20.38           8         \$34.74	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 <b>Sodium Vapo</b> 11 12 13 14 15 16 17 18	String           \$11.51           \$\$13.14           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$\$13.20           \$\$\$\$21.70           \$\$\$21.70           \$\$\$\$255           \$\$\$\$18.47           \$\$\$\$21.18           \$\$\$\$\$21.18           \$\$\$\$\$21.18           \$\$\$\$\$\$\$\$13.14           \$\$\$\$\$13.14           \$\$\$\$\$\$\$\$\$\$13.14           \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	23 24 25 26 27 28 29 30 31 31 <b>Metal Halide F</b> 23 24 25 26 27 28 29 30	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55	
Customer Charge Distribution Charge External Delivery Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge TOTAL Rates - Proposed June 1, 2019 Customer Charge Distribution Charge External Delivery Charge Storm Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.0030 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.00</b> <u>All kWh</u> \$0.0000 \$0.01852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0000 \$0.0000 \$0.015265 \$0.0000 \$0.0000 \$0.015265 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.0000000 \$0.0000000000	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           r Rate/Mo.         1           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           4         \$18.94           5         \$39.06           6         \$16.79           4         \$18.94           5         \$39.06           6         \$16.79           4         \$18.94           5         \$39.06           6         \$16.74           9         \$11.40           10         \$12.81	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 Sodium Vapo 21 11 12 13 14 15 16 16 17 18 19 20 21 11 12 23 33 14 15 16 16 17 18 19 20 21 22 23 20 21 22 22 22 22 22 22 22 22 22 22 22 22	String           \$11.51           \$\$13.14           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$13.20           \$\$15.41           \$\$15.44           \$\$15.44           \$\$18.47           \$\$12.01           or Rate/Mo.           \$\$11.51           \$\$13.14           \$\$13.20           \$\$16.91           \$\$13.20           \$\$16.91           \$\$13.20           \$\$16.91           \$\$13.20           \$\$16.91           \$\$13.20           \$\$16.91           \$\$13.20           \$\$16.91           \$\$15.44           \$\$18.47           \$\$21.18           \$\$38.90           \$\$10.54           \$\$12.01	23 24 25 26 27 8 29 30 31 31 <b>Metal Halide F</b> 23 24 25 26 27 28 29 30 31	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86	
Austomer Charge histribution Charge xternal Delivery Charge itranded Cost Charge itorm Recovery Adj. Factor hystem Benefits Charge lefault Service Charge OTAL Rates - Proposed June 1, 2019 Rustomer Charge histribution Charge xternal Delivery Charge itranded Cost Charge histribution Cha	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.00330 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.00</b> <u>All kWh</u> \$0.0000 \$0.01852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0000 <u>All kWh</u> \$0.00000 \$0.01852 \$0.0001 <u>All kWh</u> \$0.00000 \$0.01852 \$0.0001 <u>All kWh</u> \$0.00000 \$0.01852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0000 <u>\$0.15265</u> <b>\$0.000</b> <u>\$0.00000</u> \$0.0000 \$0.01852 \$0.0000 \$0.01852 \$0.0000 \$0.0000 \$0.01852 \$0.0000 \$0.01852 \$0.0001852 \$0.00018 \$0.00000 \$0.00000 \$0.01852 \$0.0001852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.00018 \$0.00018 \$0.00000 \$0.01852 \$0.00018 \$0.00018 \$0.00000 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00030 \$0.00018 \$0.00030 \$0.000414	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           r Rate/Mo.         1           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           10         \$12.81	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 Sodium Vapo 11 12 13 14 15 16 16 17 18 19 20 21 22 13 14 15 16 16 17 18 19 20 21 22 23 20 21 22 20 21 22 22 20 21 22 22 20 21 22 20 21 22 22 20 21 22 22 20 21 22 22 20 21 22 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 21 22 20 20 21 22 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 20 21 22 21 22 20 20 21 22 21 22 20 20 21 22 20 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 22 21 21	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$16.91           \$\$21.70           \$\$21.70           \$\$38.55           \$\$15.44           \$\$12.01           \$\$12.01           \$\$11.51           \$\$13.20           \$\$10.54           \$\$12.01           \$\$13.20           \$\$13.20           \$\$14.51           \$\$13.14           \$\$13.20           \$\$16.91           \$\$21.70           \$\$21.70           \$\$16.91           \$\$21.70           \$\$21.70           \$\$15.44           \$\$18.47           \$\$38.55           \$\$15.44           \$\$18.47           \$\$38.90           \$\$10.54           \$\$18.47           \$\$38.90           \$\$10.54           \$\$12.01	23 24 25 26 27 28 29 30 31 Metal Halide F 23 24 25 26 27 28 29 30 31 31	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86	
Customer Charge Distribution Charge External Delivery Charge Borm Recovery Adj. Factor System Benefits Charge Default Service Charge <b>TOTAL</b> Extens - Proposed June 1, 2019 Customer Charge Distribution Charge External Delivery Charge Bistribution Charge External Delivery Charge Bistrinanded Cost Charge Bistrimanded Cost Charge Bistrim Recovery Adj. Factor System Benefits Charge Default Service Charge	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.0030 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.00</b> <u>All kWh</u> \$0.0000 \$0.01852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.00018 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0000 \$0.0000 \$0.015265 \$0.0000 \$0.0000 \$0.015265 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.0000000 \$0.0000000000	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           r         Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           strong         \$14.40           10         \$12.81	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 Sodium Vapo 21 22 23 33 14 15 16 17 18 19 20 21 22 33 31 44 15 16 21 22 33 31 44 20 21 22 23 34 44 55 16 21 22 23 20 21 22 23 20 21 22 23 20 21 22 23 20 21 22 23 20 21 22 23 20 21 22 23 20 21 22 23 20 21 22 22 23 24 20 21 22 22 23 24 24 22 22 24 24 24 24 22 24 24 24 22 24 24	Strate/Mo.           \$11.51           \$13.14           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$\$21.70           \$\$18.47           \$\$38.50           \$\$10.54           \$\$12.01 <b>PRate/Mo. PRAte/Mo.</b> \$\$10.54 \$\$13.20 \$\$13.14 \$\$13.20 \$\$13.20 \$\$15.44 \$\$13.20 \$\$16.91 \$\$15.44 \$\$18.47 \$\$21.70 \$\$21.70 \$\$21.70 \$\$28.55 \$\$15.44 \$\$18.47 \$\$21.18 \$\$38.90 \$\$10.54 \$\$12.01 <b>//apor-Difference</b> \$0.00	23 24 25 26 27 30 31 <b>Metal Halide F</b> 23 24 25 26 27 28 29 30 31 31 <b>Metal Halid</b> 23 24 25 26 30 31	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Xate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Xate/Mo.</b>	
Austomer Charge histribution Charge xternal Delivery Charge itranded Cost Charge itorm Recovery Adj. Factor hystem Benefits Charge lefault Service Charge OTAL Rates - Proposed June 1, 2019 Rustomer Charge histribution Charge xternal Delivery Charge itranded Cost Charge histribution Cha	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.0030 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.17686</b> <b>\$0.000</b> <u>All kWh</u> \$0.00000 \$0.01852 \$0.00018 \$0.00221 \$0.0021 \$0.0021 \$0.0023 <b>\$0.0993</b> <b>\$0.09414</b> <u>Difference</u> \$0.00	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81 <b>r Rate/Mo.</b> 1         \$1.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81 <b>DOT-Difference</b> 1         \$0.00	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 23 14 12 13 14 15 16 17 18 19 20 21 22 Sodium Vapo 21 22 Sodium Vapo 21 22 Sodium Vapo 21 22 33 14 15 16 17 18 19 20 20 21 22 23 24 22 24 22 23 24 24 25 26 21 22 25 20 21 22 23 20 20 21 22 23 23 24 23 24 25 25 26 21 22 25 20 21 22 23 23 24 23 24 25 26 21 22 23 24 25 26 21 22 23 21 22 23 24 25 20 21 22 23 23 24 25 26 21 22 23 20 21 22 23 24 25 26 21 22 23 24 25 26 21 22 23 24 25 26 21 22 23 26 20 21 20 20 21 20 20 21 20 20 21 20 20 20 20 20 20 20 20 20 20	String           \$11.51           \$13.14           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$13.20           \$21.70           \$24.70           \$18.47           \$38.90           \$10.54           \$12.01           Stasses           Stasses           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.14           \$13.41           \$14.41           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$15.44           \$12.01           /apport/ifference           \$0.00	23 24 25 26 27 28 29 30 31 <u>Metal Halide F</u> 23 24 25 26 27 28 29 30 31 <u>Metal Hali</u> 23 24 25 26 27 28 29 30 31 24 29 30 24 23 24 25 26 26 27 28 29 30 24 23 24 23 24 23 24 23 24 23 24 23 24 23 24 23 24 23 24 23 24 23 24 23 24 24 24 25 26 27 28 29 29 30 31 20 20 31 20 20 31 20 20 20 20 20 20 20 20 20 20 20 20 20	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Xate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Xate/Mo.</b>	
Customer Charge Distribution Charge External Delivery Charge Branded Cost Charge Branded Cost Charge Branded Cost Charge Potault Service Charge Potault Customer Charge Distribution Charge External Delivery Charge Branded Cost Cha	\$0.00 All kWh \$0.0000 \$0.01852 \$0.00018 \$0.00221 \$0.00330 \$0.15265 \$0.17686 5 \$0.00 All kWh \$0.0000 \$0.01852 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00018 \$0.00021 \$0.00030 \$0.00018 \$0.00021 \$0.00030 \$0.000414 Difference \$0.000 All kWh	Mercury Vapo	r Rate/Mo. 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38 8 \$34.74 9 \$11.40 10 \$12.81 1 \$11.28 2 \$13.65 3 \$15.67 4 \$18.94 5 \$39.06 6 \$16.79 7 \$20.38 8 \$34.74 9 \$11.40 10 \$12.81 0	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 20 21 22 Sodium Vapo 11 12 13 14 15 16 16 17 18 19 20 20 21 22 20 21 22 20 21 22 22 20 21 22 21 22 21 22 22 21 22 22 21 22 22	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$16.91           \$\$21.70           \$\$38.55           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$15.44           \$\$12.01           or Rate/Mo.           \$\$11.51           \$\$13.14           \$\$13.20           \$\$16.91           \$\$15.44           \$\$16.91           \$\$15.44           \$\$18.47           \$\$18.47           \$\$38.55           \$\$15.44           \$\$18.47           \$\$38.90           \$\$10.54           \$\$12.01           //apor-Difference           \$0.00           \$0.00	23 24 25 26 27 28 29 30 31 <u>Metal Halide F</u> 23 24 25 26 27 28 29 30 31 31 <u>Metal Halide</u> 23 24 25 26 27 28 29 30 31 24 25 26 27 28 29 30 31 24 20 23 24 23 24 23 24 23 24 23 24 23 24 23 24 23 24 23 24 24 25 26 26 27 28 29 29 30 31 20 20 20 20 20 20 20 20 20 20 20 20 20	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Ide-Difference</b> \$0.00 \$0.00 \$0.00	
Austomer Charge histribution Charge ixternal Delivery Charge itranded Cost Charge torm Recovery Adj. Factor iystem Benefits Charge lefault Service Charge <b>OTAL</b> Customer Charge histribution Charge ixternal Delivery Charge itranded Cost Charge Itranded	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.0030 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.00</b> <u>All kWh</u> \$0.0000 \$0.01852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.0001852 \$0.00000 <u>All kWh</u> \$0.00000	Mercury Vapo	r Rate/Mo.           1         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           r Rate/Mo.         1           1         \$11.83           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           4         \$18.94           5         \$39.06           6         \$16.79           4         \$18.94           5         \$39.06           6         \$16.79           4         \$12.81           00r-Difference         1           1         \$0.00           2         \$0.00           3         \$0.00	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 Sodium Vapo 21 22 11 12 13 14 15 16 17 18 19 20 21 22 33 14 15 16 17 18 19 20 21 22 Sodium Vapo 21 22 33 14 15 16 17 18 19 20 21 22 22 50 50 10 11 12 13 14 15 16 17 18 19 20 21 22 20 21 22 20 21 22 22 50 21 11 12 23 33 14 15 16 17 17 18 19 20 21 22 22 50 50 11 12 23 33 14 15 16 17 17 18 19 20 21 22 20 21 22 23 33 14 15 16 17 17 18 19 20 21 22 33 14 15 16 17 17 18 19 20 21 22 23 33 14 15 16 17 17 18 19 20 21 22 23 3 14 15 16 17 22 20 21 17 18 20 21 22 20 21 17 17 18 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 22 20 20 21 22 22 20 20 21 22 22 20 20 21 22 23 31 11 21 21 21 21 21 21 21 21 2	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$16.91           \$\$21.70           \$\$21.70           \$\$38.55           \$\$15.44           \$\$18.47           \$\$15.44           \$\$18.47           \$\$12.01           or Rate/Mo.           \$\$11.51           \$\$13.14           \$\$13.20           \$\$12.01           or Rate/Mo.           \$\$11.51           \$\$13.14           \$\$13.20           \$\$16.91           \$\$13.20           \$\$15.54           \$\$18.47           \$\$21.70           \$\$38.55           \$\$15.44           \$\$18.47           \$\$38.90           \$\$10.54           \$\$12.01           /apor-Difference           \$0.00           \$0.00           \$0.00	23 24 25 26 27 30 31 <b>Metal Halide F</b> 23 24 25 26 26 27 28 29 30 31 <b>Metal Halid</b> 23 31 24 25 26 26 27 28 29 30 31	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 \$18.86 \$22.42 \$17.55 \$18.86 \$22.42 \$17.55 \$18.86 \$22.42 \$17.55 \$18.86	
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istribution Charge xternal Delivery Charge tranded Cost Charge torm Recovery Adj. Factor ystem Benefits Charge lefault Service Charge <b>OTAL</b> <b>ates - Proposed June 1, 2019</b> istribution Charge xternal Delivery Charge tranded Cost Charge lefault Service Charge <b>OTAL</b> ustomer Charge <b>OTAL</b> ustomer Charge istribution Charge istribut	\$0.00 <u>All kWh</u> \$0.0000 \$0.01852 \$0.0018 \$0.00221 \$0.00330 <u>\$0.15265</u> <b>\$0.17686</b> <b>\$0.00</b> <u>All kWh</u> \$0.0000 \$0.01852 \$0.00018 \$0.00001 \$0.0030 <u>\$0.06993</u> <b>\$0.009414</b> <u>Difference</u> \$0.00 <u>\$0.09414</u> <u>Difference</u> \$0.00 <u>\$0.00000</u> \$0.00000 \$0.00000 \$0.00000	Mercury Vapo	I         \$11.28           2         \$13.65           3         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           r Rate/Mo.           1         \$11.894           5         \$39.06           6         \$15.67           4         \$18.94           5         \$39.06           6         \$16.79           7         \$20.38           8         \$34.74           9         \$11.40           10         \$12.81           Dor-Difference           1         \$0.00           2         \$0.00           3         \$0.00           4         \$0.00           2         \$0.00           3         \$0.00           4         \$0.00           5         \$0.00           7         \$0.00	Sodium Vapo 11 12 13 14 15 16 17 18 19 20 21 22 Sodium Vapo 21 22 Sodium Vapo 21 22 Sodium Vapo 21 22 Sodium Vapo 21 22 33 14 15 16 17 18 19 20 21 22 Sodium Vapo 21 22 Sodium Vapo 21 22 Sodium Vapo 21 22 33 14 15 23 33 14 15 26 27 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 20 20 21 22 21 22 20 21 22 23 31 44 15 56 66 77 88 99 20 20 21 22 22 20 21 22 22 20 21 22 22 22 22 22 22 22 22 22	State/Mo.           \$11.51           \$13.14           \$13.20           \$\$16.91           \$\$21.70           \$\$38.55           \$15.44           \$\$15.44           \$\$18.47           \$\$15.44           \$\$12.01           or Rate/Mo.           \$\$11.51           \$\$13.20           \$\$10.54           \$\$12.01           or Rate/Mo.           \$\$11.51           \$\$13.14           \$\$13.20           \$\$16.91           \$\$15.54           \$\$18.47           \$\$38.55           \$\$15.44           \$\$18.47           \$\$38.90           \$\$10.54           \$\$12.01           /appor-Difference           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	23 24 25 26 27 28 29 30 31 Metal Halide F 23 24 25 26 27 28 29 30 31 31 Metal Halid 23 30 31 Metal Halid 26 27 28 29 30 30 31 24 25 26 27 28 29 30 31 24 25 26 27 28 29 30 31 24 25 26 27 28 29 30 30 31 24 25 26 27 28 29 30 30 31 24 24 25 26 27 28 29 30 30 31 20 20 30 31 20 20 30 31 20 20 30 31 20 20 30 31 20 20 20 30 31 20 20 20 20 20 20 20 20 20 20 20 20 20	\$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>Rate/Mo.</b> \$17.65 \$19.32 \$20.09 \$20.62 \$22.38 \$22.42 \$16.42 \$17.55 \$18.86 <b>ide-Difference</b> \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
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